"बिजनेस पोस्ट के अन्तर्गत डाक शुल्क के नगद भुगतान (बिना डाक टिकट) के प्रेषण हेतु अनुमत. क्रमांक जी. 2-22-छत्तीसगढ़ गजट/38 सि. से. भिलाई, दिनांक 30-5-2001."



पंजीयन क्रमांक ''छत्तीसगढ़/दुर्ग/ सी. ओ./रायपुर/17/2002.''

छत्तीसगढ़ राजपत्र

(असाधारण) प्राधिकार से प्रकाशित

क्रमांक 107]

रायपुर, मंगलवार, दिनांक 31 मई 2005—ज्येष्ठ 10, शक 1927

 छत्तीसगढ़ राज्य विद्युत नियामक आयोग जी. ई. रोड, सिविल लाईन, रायपुर

रायपुर, दिनांक 31 मई 2005

क्रमांक 6/सी एस ई आर सी/रेग्युलेशन-6/2004.—विद्युत अधिनियम, 2003 (2003 का क्रमांक 36) 181 (2) (यछ, य) के साथ पठित धारा 62 (2) और 64 (1) द्वारा प्रदत्त शक्तियों को प्रयोग में लाते हुए छत्तीसगढ़ राज्य विद्युत नियामक आयोग एतद्द्वारा उत्पादन कम्पनियों और अनुज्ञप्तिधारियों के टैरिफ के अवधारण के लिए दिये जाने वाले विवरण एवं आवेदन देने की रीति संबंधी निम्नलिखित विनियम बनाता है।

विनियम

संक्षिप्त नाम एवं प्रारम्भ

- ये विनियम छत्तीसगढ़ राज्य विद्युत नियामक आयोग (टैरिफ अवधारण के लिए उत्पादन कम्पनी और अनुज्ञप्तिधारी द्वारा दिये जाने वाले विवरण एवं आवेदन देने की रीति) विनियम, 2004 (वर्ष 2004 का क्रमांक 6) कहलाएंगे।
- 2. ये विनियम छत्तीसगढ़ सरकार के शासकीय राजपत्र में प्रकाशन की दिनांक से प्रभावशील होंगे।
- ये विनियम सम्पूर्ण छत्तीसगढ़ राज्य में प्रवृत्त होंगे।

परिभाषाएं

- 4. जब तक कि संदर्भ से अन्यथा अपेक्षित न हो, इन विनियमों में शब्दों और अभिव्यक्तियों के वही अर्थ होंगे जो विद्युत अधिनियम, 2003 (क्रमांक 36 सन् 2003) (इसके बाद 'केन्द्रीय अधिनियम' संदर्भित होगा), छत्तीसगढ़ राज्य विद्युत नियामक आयोग (कार्य संचालन) विनियम, 2004 (इसके बाद 'कार्य संचालन विनियम' संदर्भित होगा) में यथा परिभाषित है।
- इस विनियम में अनुज्ञप्तिधारी के अंतर्गत छत्तीसगढ़ राज्य में 'समझे गये अनुज्ञप्तिधारी' सम्मिलित हैं।

टैरिफ अवधारण के लिए आवेदन

- 6. प्रत्येक उत्पादन कम्पनी और अनुज्ञप्तिधारी प्रतिवर्ष 30नवम्बर तक आयोग को लागू विविध प्रभारों सहित प्रभार तथा अनुमोदित टैरिफ के अधीन तथा बनाई गई धारणाओं की विस्तृत व्याख्याओं के साथ विविध प्रभारों सहित प्रभारों तथा टैरिफ से आगामी वित्तीय वर्ष के लिए आशायित राजस्व को समाविष्ट करते हुए टैरिफ आवेदन प्रस्तुत करेगा। यदि आयोग द्वारा ऐसा करने को कहा जाय तो व्यापारी अनुज्ञप्तिधारी टैरिफ अवधारण हेतु आवेदन देगा।
- 7. उत्पादन कम्पनियाँ और अनुज्ञप्तिधारियों द्वारा अपने आवेदन के साथ निम्नलिखित प्रपत्रों में जानकारी दी जायेगी —
 - (क) उत्पादन कम्पनी के लिए प्रपन्न जो परिशिष्ट-1 में दर्शाये गये हैं।
 - (ख) पारेषण अनुज्ञप्तिधारी के लिए प्रपत्र जो परिशिष्ट-2 में दर्शाये गये हैं।
 - (ग) वितरण अनुज्ञप्तिधारी के लिए प्रपत्र जो परिशिष्ट-3 में दर्शाये गये हैं।
 - (घ) व्यापारी अनुज्ञप्तिधारी के लिए प्रपत्र जो परिशिष्ट-4 में दर्शीये गये हैं।
- 8. उत्पादन कम्पनी व अनुज्ञप्तिधारी, उपरोक्त खण्ड 7 में वर्णित आरूपों के साथ आयोग द्वारा पूर्व टैरिफ आदेश में दिये गये दिशा—निर्देशों के पालन पर विवरण प्रस्तुत करेंगे।
- 9. टैरिफ निर्धारिण हेतु आवेदन के साथ उपरोक्त खण्ड—7 में निर्धारित प्रपत्रों में पूर्व वर्ष, चालू वर्ष व आगामी वर्ष के लिए जानकारी संलग्न की जायेगी। पूर्व वर्ष की जानकारी परीक्षित लेखों पर आधारित होनी चाहिए एवं परीक्षित लेखों की अनुपरिथित में, पूर्व वर्ष से पिछले वर्ष के परीक्षित लेखों को पूर्व वर्ष के अपरीक्षित लेखों के साथ प्रस्तुत करना चाहिए।
- 10. प्रत्येक नवीन अनुज्ञप्तिधारी लायसेंस की स्वीकृति मिलने पर खण्ड 7 में दर्शाये गये प्रपत्रों सिहत आयोग के समक्ष टैरिफ आवेदन तत्काल प्रस्तुत करेगा। प्रत्येक नवीन उत्पादन कम्पनी वाणिज्यिक संचालन के प्रारम्भ होने से कम से कम तीन माह पूर्व आयोग के समक्ष टैरिफ आवेदन देगा।
- 11. सम्यक रूप से मेरे गये आरूप और व्याख्याओं के साथ प्रस्तुत किया गया टैरिफ अवधारण का आवेदन, याचिका के रूप में माना जावेगा और इसे कार्य संचालन विनियमों में उपबंधित प्रक्रिया के अनुसार प्रस्तुत किया जायेगा।

- 12. ' टैरिफ की अवधारणा अथवा पूर्व में निर्धारित टैरिफ को ही निरंतर लागू रखने हेतु प्रत्येक आवेदन के साथ पूर्व वर्ष के वास्तविक आंकड़ों पर आधारित छत्तीसगढ़ राज्य विद्युत नियामक आयोग (शुल्क एवं प्रभार) विनियम, 2004 (वर्ष 2004 का क्रमांक 5) के अनुसार टैरिफ आवेदन शुल्क संलग्न किया जायेगा।
- 13. समस्त फाइल किए गए आवेदन, अनुज्ञप्ति विनियमों में निर्धारित अनुबंधों और अनुज्ञप्ति की शर्तों के अनुरूप होने चाहिए। आवेदन की प्रतियां समस्त उत्पादन कम्पनियों, अनुज्ञप्तिधारियों और राज्य सरकार को अलग–अलग भेजी जाएंगी।
- 14. पारेषण और वितरण अनुज्ञप्तिधारियों द्वारा प्रत्येक वोल्टेज स्तर की तकनीकी और वाणिज्यिक हानियों का विस्तृत विवरण सम्मिलित किया जायेगा। वोल्टेज स्तर के अनुसार हानियों को उस वोल्टेज पर ली गई ऊर्जा के तदनुसार वितरित किया जायेगा। अनुज्ञप्तिधारी द्वारा हानियों (नुकसान) को कम करने की योजना के साथ उसे योजनानुसार कार्यान्वित करने के लिए अपेक्षित पूंजी निवेश का विवरण उपलब्ध कराना होगा। ऐसी समस्त योजनाएं आगामी वित्तीय वर्ष के प्रारम्भ होने से वर्षवार तथा इन योजनाओं को निष्पादित करने के लिए अपेक्षित निधि के स्त्रोतों को दर्शाते हुए कम से कम चार पश्चात्वर्ती वर्ष को सम्मिलित करते हुए प्रस्तुत की जाना अपेक्षित है।
- 15. यदि विविध प्रभारों सिहत तत्समय में लागू टैरिफ तथा प्रभारों से प्रत्याशित राजस्व तथा आगामी वित्तीय वर्ष के लिए अपेक्षित राजस्व की बीच राजस्व अंतर होता है तो उत्पादन कम्पनी तथा अनुज्ञप्तिधारी इस राजस्व अंतर को बराबर करने हेतु प्रस्ताव/योजना प्रस्तुत करेगा।
- 16. लिखित प्रतियों (हार्ड कॉपीज) में जानकारी के अतिरिक्त यह ऐसे इलेक्ट्रानिक प्रारूप में प्रस्तुत की जायेगी, जैसा कि आयोग आवश्यक समझे।
- 17. उपरोक्त खण्ड 7 में निर्दिष्ट विवरण अनुज्ञप्तिधारी के प्रत्येक पृथक् कारोबार के लिए तथा उत्पादन कम्पनी के प्रत्येक पृथक कारोबार के लिए अलग—अलग दिया जाएगा। केन्द्रीय अधिनियम के अधीन उन अनुज्ञप्त से भिन्न किसी कारोबार या सेवाओं को करने वाले अनुज्ञप्तिधारी की दशा में, अनुज्ञप्तिधारी पृथक् राजस्व विवरण, व्यय विवरण, तुलन—पत्र तथा नकदी प्रवाह विवरण के साथ ऐसे ब्यौरे, जैसा कि आयोग ऐसे कारोबार या सेवा के संबंध में अपेक्षा करे, देगा।
- 18. आयोग आवेदन पर स्पष्टीकरण तथा अतिरिक्त जानकारी की मांग कर सकेगा और उत्पादन कम्पनी तथा अनुज्ञप्तिधारी, आयोग द्वारा नियत किये गये दिनांक के भीतर स्पष्टीकरण तथा अतिरिक्त जानकारी प्रस्तुत करेगा।

- .19. जिंदपादन कंपानियाँ तथा अनुज्ञप्तिधारी उनके उन अधिकारियों के ब्यौरा आयोग को सूचित करेंगे जो समस्त वांछित जानकारी तथा आवश्यक स्पष्टीकरण, यदि कोई हो तो, देंगे एवं उसे देने के लिए आयोग से पत्र व्यवहार करेंगे।
- 20. टैरिफ आवेदन/जानकारी के उपरोक्तानुसार प्रस्तुत न किये जाने/विलम्ब से दिये जाने पर केन्द्रीय अधिनियम के प्रासंगिक उपबंधों के अनुसार, आयोग, शास्ति/जुर्माना आरोपित कर सकेगा।

टैंरिफ आवेदन का प्रकाशन

- 21. आयोग को स्पष्टीकरण दे देने के पश्चात उत्पादन कम्पनी तथा अनुज्ञप्तिधारी, आयोग से यथा अनुमोदित प्रस्तावों का संक्षिप्त सार, आवेदन की मुख्य बातें जो विभिन्न स्टेक होल्डर के हित में हो, हिन्दी तथा अंग्रेजी में अनुज्ञप्तिधारी/उत्पादन कम्पनी के प्रदाय क्षेत्र में व्यापक प्रसार वाले कम से कम दो स्थानीय समाचार-पत्रों में प्रकाशित करायेगा।
- 22. उत्पादन कम्पनी तथा अनुज्ञप्तिधारी खण्ड 7 के अनुसार उत्पादन कम्पनियों, अनुज्ञप्तिधारियों को लागू संबंधित आरूप' में 'सार या एस', 'वित्तीय या एफ', 'निष्पादन या पी' तथा 'टेरिफ या टी' श्रेणी प्रारूपों के आधार पर हिन्दी तथा अंग्रेजी दोनों में, आवेदन तथा विवरण को मुद्रित कराने की भी व्यवस्था करेगा। आवेदन के मुद्रित दस्तावेज में 'एस' एवं 'टी' श्रेणी (सीरीज) के प्रारूप खण्ड 1 तथा 'एफ' एवं 'पी' श्रेणी के प्रारूप खण्ड 2 के रूप में होंगे। दोनों खण्डों का मूल्य अलग—अलंग होगा।
- 23. टैरिफ आवेदन के दोनों खण्ड (वाल्यूम) छत्तीसगढ़ राज्य विद्युत नियामक आयोग के कार्यालय में और पारेषण तथा वितरण अनुज्ञप्तिधारियों के ऐसे कार्यालयों में उपलब्ध रहेंगे, जैसा कि आयोग द्वारा निदेशित किया जाए। उपभोक्ताओं को डाक द्वारा दस्तावेजों को प्राप्त करने की सुविधा भी दी जायेगी, यदि समुचित मूल्य के डिमाण्ड ड्राफ्ट के साथ आवेदन किया गया हो। सभी हितग्राहियों के सुलभ दर्शन हेतु यह दस्तावेज अनुज्ञप्तिधारी की वेबसाइट पर उपलब्ध होगा जहां से उसकी प्रतिलिपि ली जा सके।
- 24. टैरिफ से सीधे प्रभावित होने वाले पक्षकार से भिन्न पक्षकारों से याचिका का र स्वीकार किया जाना आयोग के विवेकाधिकार पर होगा।

आवेदन पर सुनवाई

25. जब तक कि आयोग द्वारा अन्यथा निर्देश न दिया जाए, आयोग, अनुज्ञप्तिधारी तथा उत्पादन कम्पनी द्वारा दिये गये राजस्व गणनाओं और टैरिफ प्रस्तावों पर

कार्यवाहियां जारी रखेगा तथा ऐसे टैरिफ प्रस्तावों पर निर्णद करने से पहले, ऐसे व्यक्तियों की सुनवाई कर सकेगा, जैसा कि आयोग उचित समझे

26. उपरोक्त खण्ड 21 के अनुसार उत्पादन कम्पनी व अनुज्ञप्तिधारी को प्रस्तावों का सारांश प्रकाशित करने का निर्देश देते हुए उनके टैरिफ आवेदन पर सुनवाई के लिए प्रक्रिया ऐसी रीति में होगी, जैसी कि आयोग विनिर्दिष्ट करे।

आयोग का आदेश

- 27. आवेदन की प्राप्ति की दिनांक से एक सौ बीस दिन के अंदर तथा जनता से प्राप्त समस्त सुझावों और आपत्तियों पर विचार करने के पश्चात, आयोग —
 - (क) ऐसे उपान्तरणों या ऐसी शर्तों के साथ, जैसा कि आदेश में विनिर्दिष्ट किया जाए, आवेदन स्वीकार करते हुए एक आदेश जारी करेगा, या
 - (ख) यदि ऐसा आवेदन केन्द्रीय अधिनियम तथा उसके अधीन बनाए गए नियमों तथा विनियमों या तत्समय प्रवृत्त किसी अन्य विधि के उपबंधों के अनुसार न हो तो लिखित में कारण अभिलिखित करते हुए आवेदन अस्वीकृत करेगा।

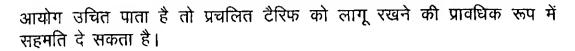
परन्तु यह कि आवेदक को उसके आवेदन को अस्वीकृत करने के पूर्व सुनवाई का युक्तियुक्त अवसर दिया जाएगा।

- 28. आयोग, केन्द्रीय अधिनियम कार्य संचालन विनियम तथा कोई अन्य विद्यमान नीतियों या विनियमों के उपबंधों तथा उद्देश्यों के अनुसार, टैरिफ का अवधारण करेगा।
- 29. आयोग, आदेश करने की दिनांक से सात दिन के अंदर राज्य सरकार, संबंधित उत्पादन कम्पनी और अनुज्ञप्तिधारी को आदेश की एक प्रति भेजेगा।

टैरिफ आदेश का प्रकाशन तथा उसका लागू होना

30. टैरिफ अवधारण के सभी आदेशों में यह लिखा होगा कि वे किस अविध तक प्रवृत्त रहेंगे एवं इस प्रकार का लेख न होने की दशा में, वह आदेश अगले टैरिफ की अवधारणा तक प्रभावशील रहेगा।

परन्तु यह कि अनुज्ञप्तिधारी या उत्पादन कम्पनी द्वारा टैरिफ आदेश में दर्शायी गई समयाविध के बाद प्रचलित टैरिफ को प्राविधक तौर पर लागू रखने के लिए कोई आवेदन दिया जाता है और यदि प्रचलित टैरिफ को लागू रखने के कारण



- 31. उत्पादन कम्पनी तथा अनुज्ञप्तिधारी अपने प्रदाय क्षेत्र में व्यापक प्रसार वाले कम में कम दो दैनिक समाचार पत्रों में, विद्युत प्रदाय के टैरिफ की अनुसूची हिन्दी तथा उन्हें हैं मुकाशित करेगा तथा इसे मांग पर जनता को उपलब्ध कराएगा। ऐसे प्रकाशन की दिनाक से साट जिनों के पश्चात ही ऐसा टैरिफ प्रभावी होगा तथा बिल तद्नुसार जारी किए जाएंगे।
- 32. यदि कोई उत्पादन कम्पनी या अनुज्ञिप्तिधारी आयोग द्वारा अवधारित टैरिफ या प्रभार से अधिक मूल्य वसूल करता है तो वह व्यक्ति जिसने ऐसा अधिक मूल्य या प्रभार दिया है, किसी अन्य निकलने वाली देनदारी के दायित्वाधीन, उत्पादन कंपनी या अनुज्ञिप्तिधारी से, बैंक रेट पर ब्याज सहित ऐसी अधिक जमा की गई रकम को पाने का हकदार होगा। आयोग द्वारा अनुमोदित से भिन्न किसी टैरिफ का क्रियान्वयन आयोग के आदेशों तथा निर्देशों की अवहेलना माना जाएगा।

टैरिफ आदेश का एनर्विलोकन

33. टैरिफ के पुनर्विलोकन के लिए समस्त आवेदन, विहित फीस के साथ याचिका के रूप में दिये जायेंगे। टैरिफ के पुनर्विलोकन के लिए याचिका निम्नलिखित शर्तों के अधीन आयोग द्वारा ग्राह्य की जा सकेगी —

क) पुनर्विलोकन याचिका टैरिफ आदेश के दिनांक से साठ दिवसों के अंदर

प्रस्तुत की जाती है, तथा

- (ख) अभिलेखों को देखते हुए कोई स्पष्ट त्रुटि है।
- 34. इस पर संतुष्ट होने पर कि किसी उत्पादन कम्पनी या अनुज्ञप्तिधारी के टैरिफ का पुनर्विलोकन करना आवश्यक है, आयोग स्वयं की ओर से उत्पादन कम्पनी या अनुज्ञप्तिधारी के टैरिफ के पुनर्विलोकन की प्रक्रिया आरम्भ कर सकेगा।

किसी लिपिकीय त्रुटि या अभिलेखों को देखते हुए कोई स्पष्ट त्रुटि को सुधारने हेतु, आयोग स्वप्रेरणा से भी किसी टैरिफ आदेश का पुनर्विलोकन कर सकेगा।

'टैरिफ में संशोधन

35. उपरोक्तानुसार अवधारित तथा अधिसूचित टैरिफ किसी वित्तीय वर्ष में एक बार से अधिक बार संशोधित नहीं किया जाएगा, सिवाए इसके कि परिवर्तनीय लागत समयोजन सूत्र सहित टैरिफ आदेश में दर्शाये किसी समायोजन सूत्र या आयोग के किसी अन्य आदेश के अनुसार टैरिफ दरों का समायोजन किया जाये। परन्तु यह कि केन्द्रीय अधिनियम की समुचित धाराओं के निबंधन के अनुसार राज्य सरकार द्वारा दी जाने वाली सरकारी सहायकी (सबसिडी) के परिणामस्वरूप आयोग द्वारा दिये गये आदेश, अधिसूचित टैरिफ का संशोधन नहीं समझा जायेगा।

जानकारी का उपयोग

36. आयोग को यह अधिकार होगा कि उत्पादन कम्पनियाँ, अनुज्ञप्तिधारी, उनकी उत्तरवर्ती इकाईयां तथा अन्य विद्युत उपयोगिता द्वारा प्रस्तुत की गई जानकारी का उपयोग करे। जानकारी को उनकी वेबसाईट पर प्रदर्शित करने का निर्देश भी आयोग दे सकेगा।

बहु-वर्षीय टैरिफ के सिद्धान्त और दिशा-निर्देश

- 37. आयोग, विविध प्रभारों सिहत, प्रभारों और टैरिफ से आशियत राजस्व, निर्धारित संचालन दक्षता स्तर हेतु अनुझेय कीमत, टैरिफ और प्रभारों का पुनरीक्षण, टैरिफ संरचना में परिवर्तन और ऐसे अन्य मामले, जिन्हें आवश्यक समझे जाएं, सुनिष्टिचत करते हुए टैरिफ अवधारण से संबंधित सभी मामलों में, बहु—वर्षीय टैरिफ सिद्धान्त लागू कर सकेगा।
- 38. आयोग, समय—समय पर बहु—वर्षीय टैरिफ हेतु राजस्व की गणना के विवरणों को भरने और टैरिफ आवेदनों हेतु दिशा—निर्देश जारी करेगा और जब तक आयोग द्वारा छूट न दी जाए, अनुज्ञप्तिधारी ऐसे दिशा निर्देशों का पालन करेगा।

संशोधन करने की शक्ति

39. आयोग, इन विनियमों के किन्हीं भी उपबंधों को किसी भी समय जोड़ सकेगा, फेरबदल कर सकेगा, उलट, उपांतरित, या संशोधित कर सकेगा।

विविध

- 40. इन विनियमों में अंतर्विष्ट कोई भी बात आयोग को किसी भी आदेश को पारित करने हेतु प्रदत्त अंतर्निहित शक्तियों को सीमित या अन्यथा प्रभावित नहीं करेगी, जो न्याय के उददेश्य की पूर्ति करने अथवा आयोग की प्रक्रिया के दुरूपयोग रोकने के उददेश्य से आवश्यक हो।
- 41. इन विनियमों में अंतर्विष्ट कोई भी उल्लेख केन्द्रीय अधिनियम के उपबंधों के अनुरूप किसी प्रक्रिया को आपनाने से आयोग को बाधित नहीं करेगा जो इन विनियमों के किसी उपबंध में फेरबदल करती है और विशेष परिस्थिति की दृष्टि

से या लिखित में अभिलिखत किए गये कारणों में किसी ऐसे मामले या मामले के वर्ग के सव्यवहार के लिए यदि आयोग आवश्यक या समीचीन समझता हो।

- 42. इन विनियमों में अंतर्विष्ट कोई भी उल्लेख स्पष्टतया या परोक्ष रूप से आयोग को केन्द्रीय अधिनियम के अधीन किसी विषय से संबंधित या किसी शक्ति का प्रयोग करने से, जिसके लिए कोई विनियम निर्मित नहीं किए गए हैं, बाधित नहीं करेगा तथा आयोग ऐसे विषय, शक्ति तथा कृत्य का ऐसी रीति से, जैसा वह उचित समझये कार्रवाई करेगा।
- टीप- इस विनियम के हिन्दी संस्करण की अंग्रेजी संस्करण से प्रावधानों की व्याख्या या समझने में अंतर होने की दशा में, अंग्रेजी संस्करण जो (मूल संस्करण) है का तात्पर्य सही माना जावेगा और इस सबंध में किसी विवाद की स्थिति में आयोग का निर्णय अंतिम एवं बाध्यकारी होगा।

आयोग के आदेशानुसार, अजय श्रीवास्तव, उप-संचिव.

Chhattisgarh State Electricity Regulatory Commission G.E.Road, Civil lines, Raipur (Chhattisgarh) Phone No. 771-5073555 Fax No. 771-5073553

Raipur, the 31st May 2005

No.6 /CSERC/Regulations-6/2005- In exercise of the powers conferred by Section 181 (2) (ze, zg) read with Section 62 (2) and 64 (1) of the Electricity Act, 2003, the Chhattisgarh State Electricity Regulatory Commission makes the following regulations for furnishing details and manner for making application for determination of tariff for generating companies and licensees.

REGULATIONS

Short title and commencement

- 1.. These regulations shall be called the Chhattigarh State Electricity Regulatory Commission (Details to be furnished by licensee or generating company for determination of tariff and manner of making application) Regulations, 2004 (No. 6 of 2004)
- 2. These regulations shall come into force from the date of their publication in the official Gazette of the Government of Chhattisgarh.
- 3. These regulations extend to the entire State of Chhattisgarh.

Definition

- 4. Unless the context otherwise requires, the words and expressions in these regulations, shall bear the same meaning as defined in the Electricity Act, 2003 (herein after referred to as the Act) the Chhattisgarh State Electricity Regulatory Commission (Conduct of Business) Regulations, 2004(herein after referred to as Conduct of Business Regulation).
- 5. "Licensee" in these regulations includes deemed licensees in the State of Chhattisgarh.

Application for determination of Tariff

- 6. Every year, by November 30th, every generating company and licensee shall file with the Commission, a tariff application with statements containing the expected revenues from the tariff and charges including miscellaneous charges in the ensuing financial year, under its currently approved tariff and charges including miscellaneous charges, along with detailed explanations for assumptions made. The trading licensee shall file the application for determination of tariff if required to do so by the Commission.
- 7. The generating companies and licensees along with their applications shall file information in the following formats:
 - (a) Formats for Generating Company as provided in Annexure 1
 - (b) Formats for Transmission licensee as provided in Annexure 2
 - (c) Formats for Distribution licensee as provided in Annexure 3
 - (d) Formats for Trading licensee as provided in Annexure 4
- 8. The Generating Companies and licensees shall submit a statement on compliance of directives issued by the Commission in its last tariff order along with formats as stated in clause 7above.
- An application for determination of tariff shall be accompanied by information in the formats as specified in clause 7 above for the previous year, current year and the ensuing year. The information for the previous year should be based on audited accounts and in case audited accounts are not available, audifed accounts for the year immediately preceding the previous year should be filed along with un-audited accounts for the previous year.
- 10. Every new licensee shall file an application with the Commission, immediately on grant of license, a tariff application along with details as stated in clause 7. Every new generating company shall file an application with the Commission, at least three months ahead of commencement of commercial operations.
- 11. The application for tariff along with the duly filled up formats and explanations will be treated as a petition and shall be filed as per the procedure laid down in Conduct of Business Regulations.
- 12. Every application for determination of tariff or for continuation of previously determined tariff shall be accompanied with a tariff application fee based on the previous year's actuals as specified in the CSERC (Fees and Charges) Regulations, 2004 (5 of 2004).
- 13. All filings should be in conformity with the stipulations in the licensing regulations and the conditions of the license. Separate copies of the filing shall be sent to all generating companies, licensees and State Government.

- 14. The transmission and distribution licensees shall include a detailed statement of voltage-wise technical and commercial losses. The voltage-wise losses shall be distributed according to the energy drawn at that voltage level. The licensees must provide plans for reducing the losses, together with the details of the investment required to achieve the planned reductions. All such plans are required to be submitted year wise, commencing with the ensuing financial year and covering at least the four subsequent years indicting the sources of fund required to execute these plans.
- 15. If there is a revenue gap between the expected revenues from the currently applicable tariff and charges including miscellaneous charges and the revenue requirement for the ensuing financial year, the generating company and licensee shall include a proposal/plan as to how it proposes to bridge this revenue gap.
- 16. In addition to the hard copies, the information shall necessarily be submitted in such electronic form, as the Commission may require.
- 17. The statement referred to in clause 7 above shall be given separately for each of the separate businesses of the licensee and for each of the separate businesses of the generating company. In case the licensee carries on any business or services other than those licensed under the Act, licensee shall give separate revenue statements, expenditure statements, balance sheet and cash-flow statement together with such details as the Commission may require in respect of such businesses or services.
- 18. The Commission may seek clarification and additional information on the application, and the generating company and licensee shall provide the clarifications and additional information within the date stipulated by the Commission.
- 19. The generating companies and licensees shall intimate the particulars of their officers who would provided the desired information and communicate with the Commission for clarification etc., if any.
- 20. Any delay/non-submission of the tariff application/information as above may attract penalty/fines as per the relevant provisions of the Act.

Publication of tariff application

- After the Commission is provided with the clarifications, the generating company and licensee shall publish the summary of the proposals, as approved by the Commission for publication, highlighting salient features of the application that are of interest to various stakeholders, in at least two local newspapers, both in English and Hindi, having wide circulation in its area of operation.
- The generating company and the licensee shall also arrange to print the application and the statements in both Hindi and English prepared on the basis of 'Summary or S', Financial or F', 'Performance or P' and 'Tariff or T' series forms in the respective formats applicable to generating companies and licensees as provided in Clause 7.

The application, 'S' and 'T' series forms shall form volume 1 and the 'F' and 'P' series form should form the Volume 2 of the printed document. Both the volumes should be separately priced.

- 23. Both the volumes of the tariff application should be available for sale at the Commission's office and in such offices of the generating companies and licensees as may be directed by the Commission. The consumers should also be provided the facility of procuring of the document(s) by post if their request is accompanied by a demand draft of the appropriate denomination. The document should be posted at the licensee's website in downloadable format for easy accessibility by all stakeholders.
- 24. Admission of petitions from the parties other than those directly affected by the tariff shall be at the discretion of the Commission.

Hearing on the application

- 25. Unless otherwise directed by the Commission, the Commission shall hold proceedings on the revenue calculations and tariff proposals given by the generating company and the licensee and may hear such persons as the Commission may consider appropriate before deciding upon such tariff proposals.
- 26. The procedure for hearing on the tariff application of the generating company and the licensee shall be in the manner as the Commission may specify while directing the applicant licensee to publish the summary of the proposals as mentioned in clause 21 above.

Order of the Commission

- 27. Within one hundred twenty days of the date of receipt of the application and after considering all suggestions and objections received from the public, the Commission shall:
 - (a) issue an order accepting the application with such modifications or such conditions as may be specified in that order; or
 - (b) reject the application for reasons to be recorded in writing if such application is not in accordance with the provisions of the Act and the rules and regulations made thereunder or the provisions of any other law for the time being in force.

Provided that an applicant shall be given a reasonable opportunity of being heard before rejection his application.

28. Commission shall determine tariff in accordance with the provisions and objectives of the Act, the Conduct of Business Regulations and any other prevalent policies or regulations, as the case may be.

29. The Commission shall within seven days of making the order send a copy of the order to the State Government, concerned generating company and the licensee.

Publication of Tariff Order and its applicability

- 30. All orders determining tariff shall indicate the period for which it shall be in force and in the absence of such mention, the order shall be considered valid till next determination is done.
 - Provided that, on an application filed by the licensee or generating company for continuation of the tariff on a provisional basis beyond the period stipulated in the order, the Commission may agree on provisional basis, the continuation of the tariff if it concludes that the grounds for continuation are justified.
- The generating company and the licensee shall publish in at least two daily newspapers, one each in Hindi and English, having wide circulation in the area of supply and make available to the public, on request, the tariff schedule for the supply of electricity. Such tariff shall take effect only after seven days from the date of such publication and bills shall be issued accordingly.
- 32. If any generating company or a licensee recovers a price or charge exceeding the tariff determined by the Commission, the excess amount shall be recoverable by the person who has paid such price or charge along with interest equivalent to the bank rate without prejudice to any other liability incurred, from the generating company or licensee. The implementation of any tariff other than that approved by the Commission shall be treated as non-compliance of the Commission's orders and directions.

Review of Tariff Order

- 33. All applications for the review of tariff shall be in the form of petition accompanied by the prescribed fee. A petition for review of tariff can be admitted by the Commission under the following conditions:
 - (a) the review petition is filed within sixty days from the date of the tariff order, and
 - (b) there is an error apparent on the face of the record.
- On being satisfied that there is a need to review the tariff of any generating company or the licensee, the Commission may on its own initiate the process of review of the tariff of any generating company or the licensee. The Commission may also, in its on motion review any tariff order to correct any clerical error or any error apparent on the face of the record.

Amendment in Tariff

35. The tariff determined and notified as above may not be amended more frequently than once in any financial year except that tariff rates shall be adjusted in •

accordance with any adjustment formulae, including variable cost adjustment formula, incorporated in the tariff order or in any other of the Commission.

Provided that the consequential orders, which the Commission may issue to give effect to the subsidy by the State Government may provide in terms of the appropriate sections of the Act shall not be construed as amendment of tariff notified.

Use of the information

36. The Commission shall have the right to use the information submitted by the generating companies, the licensees, their successor entities and other electricity utilities as it deems fit including publishing it or placing it on the Commission's website. The Commission may also direct then to display the information on the their website.

Multi-year tariff principles and guidelines

- The Commission may adopt multi-year tariff principles for all matters relating to tariff determination including expected revenue from tariff and charges including miscellaneous charges, allowable cost for prescribed operational efficiency levels, the revision in tariff and charges, changes in tariff structure and such other matters as my be considered necessary.
- 38. The Commission may, from time to time, issue guidelines for filing statement of revenue calculations and tariff applications for multi-year and unless waived by the Commission, the licensee shall follow such guidelines.

Power to Amend

39. The Commission may, at any time, add, vary, alter, modify or amend any of the provisions of these regulations.

Miscellaneous

- 40. Nothing in these regulations shall be deemed to limit or otherwise affect the inherent power of the Commission to make such orders as may be necessary to meet the ends of justice or to prevent abuses of the process of the Commission.
- 11. Nothing in these regulations shall prevent the Commission from adopting, in conformity with the provisions of the Act, a procedure which is at variance with any of the provisions of these regulations, if the Commission, in view of the special circumstances of a matter or class of matters, and for reasons to be recorded in writing, deems it necessary or expedient for dealing with such a matter of class of matters.

42. Nothing in these regulations shall, expressly or impliedly, prevent the Commission from dealing with any matter or exercising any power under the Act for which no regulations have been framed, and the Commission may deal with such matters, powers and functions in the manner it thinks fit.

Note: In case of any difference in the interpretation or understanding of the provisions of the Hindi version of these Regulations with those of the English version (which is the original version), the latter will prevail and in case of any dispute in this regard, the decision of the Commission shall be final and binding.

By order of the Commission, AJAY SRIVASTAVA, Deputy Secretary.

Regulatory Compliance Formats

Name of	Generatin	g Company
A CONTRACTOR		

150	Particulars Particulars	Ref. Form No.	PY	CY	EY
		, , , , , , , , , , , , , , , , , , ,	Actual	Estimated	Projection
		·			
	SOURCES OF FUNDS			<u> </u>	
	A) Shareholders' Funds		·	,	<u> </u>
	a) Share Capital				
	b) Reserves and Surplus	• '	<u> </u>		· ·
	B) Special Appropriation towards Project Cost		····	1	
	C) Loan Funds				
	a) Secured Loans		•	*	<u> </u>
	b) Unsecured Loans			<u> </u>	
	D) Other sources of Funds	. ,	<u> </u>		
	a) Capital contributions from consumers				
	b) Consumers' Security Deposits				
	TOTAL SOURCES OF FUNDS				
				,	
II.	APPLICATION OF FUNDS				
	A) Fixed Assets				
	a) Gross Block				
	b) less: Accumulated Depreciation		-		
	c) Net Block		,	· · .	
	d) Capital Work in Progress			-	
	e) less: Amount wrtitten off till date				,
	-				• .
	B) Investments				
		- 1			
	C) Current Assets, Loans and Advances				
	i) Current Assets				
	ii) Loans & Advances				
	D) less: Current Liabilities and Provisions				
	i) Current Liabilities				<u> </u>
	1.0 p			+	
	1/				
·	E) Net Current Assets				
			<u> </u>	-	<u> </u>
•	F) Miscellaneous Expenditure to the extent not				
	written	<u> </u>	<u> </u>		
			<u> </u>		
	TOTAL APPLICATION OF FUNDS	1 .	ļ		I

MPSEB FINANCIALS

		Name	of Generating Co	mpany		
	4	-reconal				
		•			All figures in	
in the R	. 3	Particulars	Ref. Form No.	PY	CY ,	EY
	ر			Actual	Estimated	Projection
FREE CH	es accepti			MANAS		ক্ষা বা ক'ব কৰিছিল। ব
		Revenue	***************************************	2.41 E - 30 W		证。他是了这些证据 这
		Revenue from sale of power	ļ			
		Other Non-tariff income				
	3	Revenue subsidies				7 1 4 2 1 2 2 1 2 1 1 1 1 1 1 1 1 1 1 1 1
· ·	-	Total Revenue or Income				
7		Expenditure 32				
		Generation Cost (Fuel Cost Only)				
		Expenses for SLDC's fees & charges	1			
		Repairs and Maintenance		*	1	<u> </u>
		Employee costs	1		† · · · · · · · · · · · · · · · · · · ·	
		Administration and General expenses			<u> </u>	† · · · · · · · · · · · · · · · · · · ·
		Net prior period credit charges				
		Other Debits, Write-offs				
···		Extraordinary items	1			
		Less: Expenses Capitalized	1		· · · · · · · · · · · · · · · · · · ·	·
	• • • •			·		
C:		PBDIT			,	36.7
	·	,	<u> </u>			
D:		Depreciation and Related debits			, , , , ,	1941 3 12 3 K
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3	· · · ·	PBIT .		,		•
				•		
	1	Interest & Finance Charges		•		
		Less: Interest Capitalized				
				•		1
F		Total Interest and Finance Charges				7
. .		TOTAL EXPENDITURE	• • •	···	*	Born Chapter Stage
G :		TOTAL EXPENDITURE		,	<u> </u>	
H		Profit/Loss before Tax				
:						
Ι,		Income Tax			·	T
		·		,		
J.		Profit/Loss after Tax	† • • • • • •			

Regulatory Compliance Formats . .

Annexure-I

TO ACHMANICATOR MANISTRO RARRAMMANIA MANINA DECIMAR DE MES

-	Summery Fo	ormats	
i	Sheet	GSI	Profit & Loss Account
2	Sheet	. G S2	Balance Sheet
3	Sheet	G S3	Cash flow statement
4	Sheet	*G S4	Annual Revenue Requirement
5	Sheet	G S5	Reasonable Return
6	Sheet	G S6	Expenditure Allocation into Fixed, Variable & Other Costs
	Financial Fo	rmats	
7	Sheet	G F1	Revenue from Tariff and Charges
8	Sheet	G F1a	Projection of Sales, Customers, Connected load & Demand
9	Sheet	.G F2	Revenue Grants & subsidies
10	Sheet	G F3	· Other Income
11	Sheet	G F4	Summary of Generation
12	Sheet	G F4a	Generation Cost Details
13	Sheet	G F4b	Expenses for SLDC's fees & charges
14	Sheet	G F5	R&M Expenses
15	Sheet	G F6	Employees' Cost & Provisions
16	Sheet	G F7	Administration & General Expenses
17	Sheet	G F8	Statement of Fixed Assets and Depreciation .
18	Sheet	- G F9	Interest and Finance Charges
-19	Sheet	G F9a	Domestic loans, bonds and financial leasing
20	Sheet .	G F9b	Loans from State Government
21	Sheet	G F10	Details of Expenses Capitalised
22	Sheet	GFII	Other Debits
23	Sheet	G F12	Statement of Sundry Debtors & provision for bad & doubtful debtors
24	Sheet	GF13	Extraordinary Items
25	Shect	GFI4 ·	Net Prior Period Expenses/Income
26	Sheet	GF15	Contribution Grants & subsidies towards Capital assets
27	Sheet	G F16	Share Capital and Reserves & Surplus
28	Sheet	GF17	Statements of assets not in use
29	Sheet	GF18 -	Investments
30		G F 19	Current Assets and Liabilities
31	Sheet	G F20	Working Capital Requirements
32	Sheet	. G [·] F21	Income Tax Provisions
33		G F22	Project-wise / Scheme-wise Capital Expenditure
	Fariff Format		
34		GTla	Existing & Proposed Tariff
35	Sheet	G T1b	Revenue from Current Tariffs in Ensuing Year
36	Sheet	GTlc	Revenue from Proposed Tariffs in Ensuing Year

Instructions for the Utility:

1) Electronic copy in the form of CD/ Floppy Disc shall also be furnished

2) These formats are indicative in nature and the utility may align the line items to its chart of accounts

PY Previous Year
CY Current Year
EY Ensuing Year.

Name of Generating Company All figures in Rs Crore Particulars Actual 2 Estimated Net Funds from Operations: A. Net Funds from Earnings: Profit before Tax Less: Subsidy and Grants Income Tax payment during the year Total of A B. ADD: Debits to Revenue Account not requiring Cash Outflow: (i) Depreciation (ii) Amortisation of Deferred Cost (iii) Amortisation of Intangible Assets (iv) Investment Allowance Reserve (v) Others, if any Total of B C.LESS: Credits to Revenue Account not invloving Cash Receipts. (i) Depreciation Total of C Net Funds from Earnings (A+B-C) Contributions, Grants and Subsidies towards Cost of Capital Assets Security Deposit from consumers Proceeds from disposal of Fixed Assets Total Funds from Operations (1+2+3+4) Net Increase/(Decrease) in Working Capital. A. Increase/(Decrease) in Current Assets. a) Inventories b) Receivables against sale of power c) Loans and Advances d) Sundry Receivables Total of A B. Increase/(Decrease) in Current Liabilities: a) Borrowings for working capital b) Other Current liabilities - Power purchase Total of B Net Increase/(Decrease) in Working Capital (A - B) Net Funds from Operations before Subsidies & Grants (5-6) Receipts from Revenue Subsidies and Grants Net Funds from Operations including Subsidies & Grants (7+8) Total I Net Increase /(Decrease) in Capital Liabilities: 11 A. Fresh Borrowings: (a) State Loans (b) Foreign currency Loans/Creditrs (c) Other Borrowings Total of A B. Repayments. Repayment of Principal (a) State Loans (b) Foreign currency Loans/Creditrs (c) Other Borrowings Total of B Net Increase /(Decrease) in Capital Liabilities (A - B) Total II Increase/(Decrease) in Equity Capital Ш Total Funds available for Capital Expenditure (I+II+III) IV Funds Utilised on Capital Expenditure: (a) On Projects (b) Released Assets reissued to works (c) Intangible Assets (d) Defered Costs Total of V Net Increase/(Decrease) in investments VI Net Increase/(Decrease) in Cash & Bank Balance (IV - V - VI) VII Add: Opening Cash & Bank balances VIII Closing Cash & Bank Balances (VII+VIII) ΙX

Regulatory Compliance Formats

Name of Generating Company

All figures in Rs Crores **Particulars** Ref. Form No. CY THE SER ASSOCIATION Actual Estimated Projection Gross Generation (MU) Net Generation (MU) 11. Auxillary Consumption % 111. Pooled Cost of Generation (Rs/Unit) IV. 1 Receipts a Revenue from tariffs & Miscell. Charges b RE subsidy from Govt. Total VΙ. 2 Expenditure a Generation Cost (Fuel Cost Only) b Expenses for SLDC's fees & charges c R&M Expense d Employee Expenses e A&G Expense f Depreciation g Interest & Finance Charges h Less: Interest & other expenses capitalised i Other Debits (incl. Prov for Bad debts) i Extraordinary Items k Other (Misc.)-net prior period credit Total VII. 3 Reasonable Return 4 Other Income VIII. 5 Annual Revenue Requirement (2)+(3)-(4) ΙX. 6 Surplus(+) / Shortfall(-): (1)-(5) before tariff revision Tariff Revision Impact XI. 8 Surplus(+) / Shortfall(-): (6)-(7) XII. after tariff revision

Return as a % of Networth

Regulatory Compliance Formats

	Name of Generating Con			All figures in R	
·	Particulars	Ref. Form No.	PY.	CY	EY
			Actual	- Estimated	Projection
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	For Example:				
_ -E					
A	Option 1:			· · · · · · · · · · · · · · · · · · ·	
1	Original Cost of fixed assets	\Box		<u> </u>	
	Less: Aggregate of cumulative depreciation)		<u> </u>	<u></u>	
3	Net Fixed Assets at the beginning of the year			<u></u>	
	Consumer Contribution & Grants			<u> </u>	<u></u>
	a) Consumer contribution	 			
	b) Capital Subsidies/Grants from State Government ,	 	 		
5	NFA less off Consumer Contribution: (3)-(4a)-(4b)	1		<u> </u>	
			•	 	
	Return as a % of NFA less Consumer Contribution & Grant			 	
		 		·	
В	Option 2:	<u> </u>	·		
	Equity	 		<u> </u>	
	Reserves & Surplus				·
_	Networth: (B.1)+ (B.2)	<u> </u>		<u> </u>	

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A Repairs and manifestance										•	
3 Employee Costs		1								•	
4 Admin and General Expenses			+	+	-						
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6 Interest & Finance charges	•										
Sub-Total	-:										
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· Interest & Finance Charges capitatise											
Other Expenses capitalised					+						
Sub-Total				+	1						
7 Other Debits (incl. Bad debts)						+					
8 Extraordinary Items		-		-	-						
9 Total Expenditure		9.				-					
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A CONTRACTOR OF STATE	Andrea Walter Or Colored Management		8	Rev. from FVČA	(Rs.m Cf.)		ŀ						•		Previous Year (Actual)		Meter Rent.	(Rs.in Cr.)	•				-			
A 10 TO SECTION OF THE PERSON OF THE			yî.	Rev. from Incentive Charges,	(Rs.in.Cr.)											-	Coss	(Rs.in.Cr.)			·					
true and to the section of	inger version and resident			1								.•				Blectricity	Duty	(Rs.in Cr.)								
PARENTE TO THE PARENTE AND THE	Salamente minimum and the		*	Rev. from Rev. from Fixed Charges Energy Charge	(Rs.in Cr.)																·					
moany				Unit sold	(In Mus) F																	•				,
Name of Generating Company				Maximum Demand	(Ith KWA)													3.4	•							
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	Company of the control of the contro		in Carrills	42				•				Total		b) Revenue from other charges		A CONTRACTOR OF THE STATE OF TH	Particulars			RS .		•				
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	Total revenue Average rate Collection (excluding against rev ED, Cess) dernand	· (P/U)										Other Mise, revenue	(Rs.in Cr.)						•		·	
(Estimate)	Total revenue	(R.s. in Cr.)																	-			
3	Rev. from FVCA	(Rs.in Cr.)		-							Current Year (Estimate)	Meter Rent 'Surcharge	(Resin Cr.)		•		•					
ı	Rev. from Incentive Charges	(Rs.in Cr.)						•				Cess			•							
	Rev. from Energy Charge	(Rs.in Cr.)		•								Electricity Duty	(Rs.in Cr.) A (Rs.in Cr.)									
	Rey, from fixed charges	(Rs.iff.Cr.).																				
	Unit sold	(In Mus)									•					•						
	Maximum Demand	(In kVA)							•								٠					İ
	No of Consumers																				•	
	Collection	(%)											The state of the s			€		-	-			
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	Average rate ((excluding ED, Cess)	(P/U)			-	١,					
	Rev. from Total revenue Average rate FVCA (excluding ED, Cess)	(Rs.in Cr.)							•		
	Rev. from FVCA	(Rs.in Cr.)			*	·					
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ojection)	Rev. from Energy Charge	(Rs in Cr.)					,				
Ensuing Year (Pr	Rev. from fixed Rev. from Rev. from charges Incentive Charges	(Rs.in Cr.)		. •							
	Unit sold	(In Mus)									
	Maximum Demand	Z. (Iñ KVA) E					•	•	,		
	No. of Consumers	はたるのである。		•		•	-			٠	

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Name of Generating Company

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		Category	FY (n-7)	FY (n-6)	FY (n-5)	FY (n-4) ·	FY (n-3)	FY (n-2)	FY: (n-1)	FY (n)	FY (n+1)	FV (n+2)
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			LP COMMON	Estimate	· · · · · · · · · · · · · · · · · · ·
¥	Revenue Subsidies And Grants				
	Subvention From State Government Towards Sale Of	63 110			
	Electricity	011.00			
,	State Government Grant Against Additional Interest Liability				
7	On Mpscb				
Ĺ	Any Other Item (e.g. Subvention For Free Supply. Supply To	•			
n	Aggriculture Consumers)				
	Sub-Total				
B	Capital Subsidies And Grants				
	From State Government	55.2&55.3			
7	2 Grants For Research And Development Expenses				
	3 Any Other Item	,			
	Sub-Total				
·		•			
	Total				

Provisional Provisional Provisional Provisional Projection Balance Subsidy for Previous years Receivable 2 Subsidy Due for the year 2 Subsidy Due for the year 3 Total Subsidy Receivable 4 Cash 4 Cash 5 ED Adjustment/Retained 5 ED Adjustment/Retained 6 Cess Adjustment/Retained 7 Cash 4 Cash 6 Cess Adjustment Retained 7 Cash 		Actual Flow of Funds	Previous Year	Current Year	Ensuing Year	
Balance Subsidy for Previous years Receivable 2 Subsidy Due for the year 3 Total Subsidy Receivable 4 Cash 5 ED Adjustment/Retained 5 ED Adjustment/Retained 7 Central Assistance Adjustment of Penal intt on ED & Cess Adjustment from State Govt. 1 Adjustment of Interst on Loan 12 Total Subsidy Received 13 Adjustment of Interst on Loan 13 Total Subsidy Received 14 Adjustment of Interst on Loan 15 Total Subsidy Received 16 Adjustment of Interst on Loan 17 Total Subsidy Received 18 Adjustment of Interst on Loan 19 Adjustment of Interst Only 19 Adjustme				Provisional		Projection.
2 Subsidy Due for the year 3 Total Subsidy Receivable 4 Cash 4 Cash 5 ED Adjustment/Retained 7 Central Assistance Adjustment of Peast Loans 8 Adjustment of Peast Loans 9 Adjustment of Interst on Loan 12 Adjustment of Interst on Loan 12 Total Subsidy Received 13 Balance Subsidy Receivable: (3)-(12) 6 Cash Subsidy Receivable: (3)-(12) 6 Cash Subsidy Receivable: (3)-(12) 6 Cash Subsidy Receivable: (3)-(12) Cath Subsidiated Receivable: (3)-(12) Cath Subsidiated Receivable: (3)-(12) Cath Subsidiated Receivable: (3)-(12) Cath Subsidiated Receivable: (3)-(12) Cath Subsidiated Receivable: (3)-(12) Cath Subsidiated Receivable: (3)-(12) Cath Subsidiated Receivable: (3)-(12) Cath Subsidiated Receivable: (3)-(12) Cath Subsidiated Receivable: (3)-(12) Cath Subsidiated Receivable: (3)-(12) Cath Subsidiated Receivable: (3)-(12) Cath Subsidiated Receivable: (3)-(12) Cath Subsidiated Receivable: (3)-(12) Cath Subsidiated Receivable: (3)-(12) Cath Subsidiated Receivable: (3)-(12) Cath Subs			Balance Subsidy for Previous years Receivable			
3 Total Subsidy Receivable 3 Total Subsidy Receivable 4 Cash 6 Cash 5 ED Adjustment/Retained 6 Cess Adjustment Retained 6 Cess Adjustment Gest Adjustment 6 Cess Adjustment of Past Isone 7 Central Assistance Adjustment 8 Adjustment of Past Loans 9 Adjustment of Past Loans 9 Adjustment of Interst on Loan 10 Recievd as Adjustment from State Govt. 11 Adjustment of Interst on Loan 12 Total Subsidy Received 12 Total Subsidy Received 13 Balance Subsidy Receivable: (3)-(12) 0 0 0 0	-	2	Subsidy Due for the year			
4 Cash 6 Cess Adjustment/Retained 6 Cess Adjustment/Retained 6 Cess Adjustment/Retained 6 Cess Adjustment of Central Assistance Adjustment 6 Cess Adjustment of Penal int on ED & Cess 6 Cess Adjustment of Penal int on ED & Cess 6 Adjustment of Penal int on ED & Cess 7 Central Assistance Adjustment 7 Central Assistance Adjustment 8 Adjustment of Penal int on ED & Cess 9 Adjustment of Penal int on ED & Cess 9 Adjustment of Interst on Loan 9 Adjustment of I	<u> </u>	(n)	Total Subsidy Receivable			
4 Cash 4 Cash 5 ED Adjustment/Retained 6 Cess Adjustment/Retained 6 Cess Adjustment Retained 6 Cess Adjustment of Peasing 7 Central Assistance Adjustment 6 Cess Adjustment of Peasing 8 Adjustment of Peast Loans 6 Adjustment of Peast Loans 10 Recieved as Adjustment from State Govt. 7 Central Adjustment of Interst on Loan 11 Adjustment of Interst on Loan 11 Adjustment of Interst on Loan 12 Total Subsidy Received 6 0 0 0	<u> </u>					
5 ED Adjustment/Retained , <td>.</td> <td>4</td> <td>Cash</td> <td></td> <td>•</td> <td></td>	.	4	Cash		•	
6 Cess Adjustment/Retained 7 Central Assistance Adjustment 8 Adjustment of Penal intt on ED & Cess 9 Adjustment of Past Loans 10 Recievd as Adjustment from State Govt. 11 Adjustment of Interst on Loan 12 Total Subsidy Received 13 Balance Subsidy Receivable: (3)-(12) 0 0 0 0	!	5	ED Adjustment/Retained			14,
7 Central Assistance Adjustment 7 Central Assistance Adjustment 8 Adjustment of Penal intt on ED & Cess 8 Adjustment of Penal intt on ED & Cess 9 Adjustment of Past Loans Adjustment from State Govt. 10 Recievd as Adjustment from State Govt. Adjustment of Interst on Loan 11 Adjustment of Interst on Loan Adjustment of Interst on Loan 12 Total Subsidy Receivable: (3)-(12) Adjustment of Interst on Loan		9	Cess Adjustment/Retained	-	-	
8 Adjustment of Penal intt on ED & Cess Adjustment of Past Loans Adjustment from State Govt. Adjustment of Interst on Loan Adjustment of Interst on Loan <td><u> </u></td> <td>7</td> <td>Central Assistance Adjustment</td> <td></td> <td></td> <td></td>	<u> </u>	7	Central Assistance Adjustment			
9 Adjustment of Past Loans 6 10 Recieved as Adjustment from State Govt. 11 11 Adjustment of Interst on Loan 12 12 Total Subsidy Received 6 13 Balance Subsidy Receivable: (3)-(12) 0		, 	Adjustment of Penal intt on ED & Cess		-	
10 Recievd as Adjustment from State Govt. 11 Adjustment of Interst on Loan 12 Total Subsidy Received 13 Balance Subsidy Receivable: (3)-(12) 0	•	6	Adjustment of Past Loans			
11 Adjustment of Interst on Loan 12 Total Subsidy Received 12 Total Subsidy Received 0	•	10	Recievd as Adjustment from State Govt.			
12 Total Substdy Received 12 Total Substdy Received 13 Balance Substdy Receivable: (3)-(12) 0 0		11	Adjustment of Interst on Loan			
13 Balance Subsidy Receivable: (3)-(12) 0 0 0		12	Total Subsidy Received			
13 Balance Subsidy Receivable: (3)-(12) 0 0	i,				,	
		13	Balance Subsidy Receivable: (3)-(12)	0	0	0

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				Current Year	Subulny treaties to
24	Might in its Cro.		Provisional	Estimate	Projection
Ą	Income from Investment, Fixed & Call Deposits				
	I Interest Income from Investments	62.220-239			
	2 Interest on fixed deposits	62.222			
	3 Interest from Banks other than Fixed Deposits	62.27			
7	4 Interest on (any other items)	x2 69			
- 48	Sub-Total				
В	Other Non Tariff Income				
	I Interest on loans and Advances to staff	62.210-211-212			
, ,	2 Interest on Loans and Advances to Licensee	62.24			
	3 Interest on Loans and Advances to Lessors	62.245			
4	4 Interest on Advances to Suppliers / Contractors	62.26			
\$3	5 Income from Trading (other than Electricity)	62.3			
9	6 Gain on Sale of Fixed Assets	62.4			
	7 Income/Fee/Collection against staff welfare activities	. 62.6			
ļ	8 Miscellaneous receipts,	. 62.9			
- 1	9 Delayed payment charges from consumers	62.25			
. 12	10 Meter Rent	61.6			
12	12 Incentive due to Securitisation of CPSU Dues	. 62.921			
13	13 Misc. charges from consumers	6.19			
	Loth			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	

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	member 1936 and experience of the contract of	, ,				Previous Year			Current Year			Ensuing Year	100 mg
3,5	arce 2	Plant Capader (MP)	CAEP:	Tares.	ĝ	SE CLE	Patse/Unit	Energy Units (MU)	RSCR	Paise/Unit	Energy Units (AID)	R Cr.	Palse/Outr
CSEB	CSEB Genco Generation Details					6	na .						
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٠	Thermal-Total			1	31.3	100	· · · · · · · · · · · · · · · · · · ·	4.	1. S. 1.				
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	CSEB TOTAL												1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

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		*	(MW)	Share in %	MW	:: 【≰1 ·	=
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		CSEB GENERATION TOTAL					

^{*}Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

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CONTINUE (english (english		Plant	Availability Factor (%)	Station Heat Rate (Kcal/kwh)	Coal	SC of Coal (kg/KWh)	Quantity of Coal (Lakh MT)	Transit & Stacking Loss of Coal (%)
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	Fuel Details		, ,,					A MARKET WA
(randir Sincedir) Loss of Cool (MT)	Total Quantity of Cost (Lakh MT)	Quantity of Furnance Oil (KL)		Quantity of HSD / LDO (KL)	Specific HSD/LDO ConsuCSEB tion (M//Kwh)	Total Quantity of Oil (KL)	Consuciate Sept	Coal Cost Per MT (RI/MT)
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Variable Charges									
Cost of Coal (Ra Cra)	Furnance Oil Cost Per MT (Rs/MT)	FurnanceOi Cost (Rs. Cr.)	HSD / LDO Cost Per MT (Rs/MT)	HSD / LDO Cost (Rs. Cr.)	Other Fuel related Costs (Rs.Crs.)		Cost of Water (Rs Crs)		
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	Transit Loss Cost of Coal (Rs.Crs)	Transit Lass Cost of Coal (Rs.Crs) (Rs/MT)	Transit Lass Cost of Coal (Rs.Crs) (Rs/MT) Furnance FurnanceOi (Cost (Rs. Cr.)	Transit Lass Cost of Coal (Rs.Cra) Furnance Oil Cost Per MT (Rs/MT) Cr.) HSD / LDO Cost Per MT (Rs/MT)	Transit Lass Gui Cost Per MT (Rs/MT) (Rs.Crs) Transit Las Furnance Oil Cost Per MT (Rs/MT) (Rs.Crs) (Rs.Crs) Variable Charges HSD / LDO Cost Per MT (Rs/MT) (Rs/MT) Cr.) HSD / LDO Cost (Rs. Cr.) Cost (Rs. Cr.) Cost (Rs. Cr.)	Transit Less Cost of Coal (Rs. Cr.) Cost of Coal (Rs. Cr.) Cost Per MT (Rs/MT) Cost (Rs. Cr.) Cost			

Form Nov. Cl. 15										
	· · ·				*					
Cost of Lub.	Station Supplies in Re Cre	Total	ED & Cess on auxill Consum (Rs.Crs)	Variable Charges Total in Rs Crs	Average rate (P/kwh)					
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Ensuing Year				-		1													
	Energy	Units (MU) RS Crs.															•		
		Paise/Unit	•							•	•								
Current Year		& Crs.]:			,											
	Dungang Haife	Paise/Unit (MU)																	
		Paise/Unit									-	. '			ť				
	revious r	Rs Crs.				•												,	
		Energy Units (MU)																	
		Particulars																	
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Name of Generating Company Repell Maintenance Expenditure

Form Nox CIGA

SI No.	Particulars	Account Code	Previous Year	Current Year	Ensuing Year
Personal L	Figure in Rs Crore		Provisional	Estimate	Projection
			·	.`	
1	Plant and Machinery	74.1			
· 2	Building	74.2			
3	Civil Works	74.3			
4	Hydraulic Works	74.4	·	·	
5	Lines, Cables Net Works etc.	74.5			
6	Vehicles	74.6			
7	Furniture and Fixtures	74.7			
8	Office Equipments	74.8			!
9	Station Supplies	74.998			
10	Any other items (Capitalisation)	74.999			
	·				
	Total		·	1 150	1

Name of Generating Company

100	Particulars	Account Code	Previous Year	Current Year	Ensuing Year
\$ 19.1			Provisional	Estimate	Projection
N. E. S	Employee Strength	·			
- 	Working Strength At The Beginning Of The Year			 	
	Employee Category	 			
-		 		 	·
- -	TC M35 1	 			
2	Class II				
3	Class III	 	L		<u> </u>
4	Class IV		ļ	<u> </u>	<u> </u>
	Total	<u> </u>			<u> </u>
	Sanctioned Strength At The Beginning Of The Year	l :'	l	1	<u> </u>
	Employee Category				
	Class 1			· · · · · ·	
2	Class II			 	
	Class III	 		 	-}
3					
4	Class IV				
	Total			 	
1					!
		<u> </u>		ļ <u> </u>	
1	Employee's Cost (Other Than Covered in 'C'&'D')	•			
ī	Salaries	75.100			
2	Additional Pav		<u> </u>		1
3	DA	75 30XI		1	1
4	Other Allowances & Relief	75,400		<u> </u>	
5	Addi. Pay & C.Off Encashment	75 670 & 75 618		+	
	<u> </u>	13 070 & 73 018			 -
6	Sub-Total: (1 to 5)	75 (1)		 	
7	Medical Expenses Reimbursement	75.611	ļ		
8	Travelling Allowance(Conveyance Allowance)	75 409	<u> </u>		_
9	Leave Travel Assistance	75 612			<u> </u>
10	Honorarium/Overtime	75.2			
	Incentives/Awards Including That In Partnership Project (Specify				
11	Items)			j	ļ
12	Earned Leave Encashment	75.617			1
13	Tution Fee Re-Imbursement	75 613			1
	D.L.I. Board'S Contribution	1,70,5			
14				 	
15	E.D.L.I. Administration Charges			-	
. 16	E.S.I. Board'S Contribution				
17	E.S.I. Administration Charges	75 650			
18	Payment Under Workman'S Compensation And Gratuity	75 629	<u></u>		1
!9	Subsidised Electricity To Employees	75 660			<u> </u>
20	Any Other Item				
21	Interim Relief / Wage Revision (10%)	- 			
22	Sub-Total (7 to 21)	· · · · · · · · · · · · · · · · · · ·	1	- 	
	Co. Co. (1 to 23)	75 790		 	
23	Staff Welfare Expenses	75.765		 	1
	Apprentice And Other Training Expenses	/5./05	 	 	
	Payment/Contribution To PF Staff Pension And Gratuity	ļ	· · · · · · · · · · · · · · · · · · ·	 	
	1 Terminal Benefits			·	
	a) Provident Fund Contribution	75 810		<u> </u>	<u>.l</u>
	b) Provision for PF Fund		·	3	<u> </u>
1	c) Pension Payments	75 870			
\dashv	d) Gratuity Payment	75.840			T
+	2 Any Other Items	1	· · · · · · · · · · · · · · · · · · ·		1
+	Total D	 	 		1
+		 			·
	Grant Total [B.6 + B.22 + B.23 + C + D]	75.500	 		
	Bonus/Exgratia To Employees	75 500	<u> </u>	<u> </u>	-
1	Grand Total	· -	 	1	
$oldsymbol{ol}}}}}}}}}}}}} $	Chargeable To Construction Works	75.900	<u> </u>		
	Balance Item 'F' Apropriate For (F)-(G)				
-			·	1	
- -	Relevant Indices Of Wages Increase (As At The Beginning & Es	nd Of The Year)	1		1
	WPI				
1	CPI		 	+	
					



7.6		ame of Generating Comp		North No. 6	U.S. S.
		Account Code	Previous Year	Current Year	Ensuing Year
.No-	Particulars In Rs Crores		Provisional	Estimate	Projection
- 3	in Ri Cross				
)	Administration Expenses /	-	<u> </u>		
	Rent rates and taxes			_	
	Rent	76.101	<u> </u>		
)	Rates & Taxes	76 102		 	
	Sub - total of Rent rates and taxes	76 104-107			
)	Insurance	76 109*			
)	Revenue Stamp Expenses Account	76.111 to 76 113	 		
	Telephone, Postage, Telegram & Telex Charges	76.180&181	 		
)	Incentive & Award To Employees/Outsiders	76.123			
<u>i) </u>	Consultancy Charges	76.124			
<u>iii)</u>	Technical Fees Other Professional Charges	76.125			<u> </u>
<u>() </u>	Conveyance And Travel	76.130			
)	MPERC fees				
i)	License And Registration Fee Of			•	
ii)	Plant And Machinery		<u> </u>		
! <u>!)</u> iii)	Vahiolet	76.138			
iv)	Vehicle Expenses (Other Than Trucks And Delivery Vans)			· .	
v)	Vehicles Running Expenses Petrol And Oil	76.136			
vi)	Hiring Of Vehicles	76.140	<u> </u>		
vii)	Security / Service Charges Paid To Outside Agencies	76.127 .			
¥11)	occurry, our constant of the c				
	Sub-Total of Admistrative Expenses				
1)	Other Charges				
<u>/</u>	Fee And Subscriptions Books And Periodicals	76.151&76.152	<u> </u>		
	Printing And Stationery	76.153&76 154			
<i></i>	Advertisement Expenses (Other Than Purchase Related) Exhibitio	n	1		1
i)	& Demo.	[76,155 & 76 156	<u> </u>		
v)	Contributions/Donations To Outside Institute / Association	76.157&76.192		<u> </u>	
)	Electricity Charges To Offices .	76 158			
/i).	Water Charges	76.160			
ii)	Entertainment Charges	76,162			
,		76 190,159,195,191,16) 		
iii)	Miscellaneous Expenses	1,165,194,196			
<u>,</u>					-
	Sub-Total of other charges				
C)	Legal Charges		<u> </u>		
-/					
D)	Auditor'S Fee		<u> </u>		
			<u> </u>		
E)	Material Related Expenses				
i)	Freight On Capital Equipments	76 122		_	
i) _	Purchase Related Advertisement Expenses				_
ii) ·	Vehicle Running Expenses Truck / Delivery Van				ļ
v)	Vehicle Hiring Expenses Truck / Delivery Van		<u> </u>		
v)	Other Freight				
vi)	Transit Insurance				
vii)	Octroi				
riii)	Incidental Stores Expenses				
x)	Fabrication Charges	1	<u> </u>	- 	
	Sub Total of Material related expenses				
			<u> </u>		
F)	Direction And Supervision Charges				
			<u> </u>		
G)	Total Charges				
<u>-1</u>					
H)	Total Charges Chargeable To Capital Works		<u>. </u>		
<u>r) .</u>	Total Charges Chargeable to Revenue Expenses			<u></u>	<u> </u>
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	and the second		THE PERSON NAMED IN	-
		Account Code	At Begning	Valle on
		Account Code	of a Year	Duev. Z.
1	Land & Land rights		<u> </u>	
	Daird & Daird Tights			
2	Building and Civil Works			
	Containing Thermal Electric Plant			
	Containing Hydro Electric Plant			
	Others			
	Sub-Total Sub-Total			
3	Hydraulic Works			
				<u> </u>
4	Other Civil Works			† ·
5	Plant & Machinery			
	Transformers	٠.		1
	Switchgears, Control gear & Protection		-	1.
	Batteries		·····	
	Others			-
	Sub-Total			i
	Total			
6	Line Cable Networks etc.			
	Transmission lines .			
	Transformers			
	Switchgears, Control gear & Protection			† · · · · · ·
	Batteries			
	Others	·		
	Sub-Total		•	
	Total	•	•	
7	Communication equipment		•	
8	Meters	,		
9	Vehicles	-		Ť
10	Furniture & fixtures			
11	Office Equipments			
12	Assets of Partnership projects etc. (included in			
13	Generation Station			
	EHV transmission		··· ···	1
	HV & LT transmission			1
	Total	•		
14	Assets taken over & pending final valuation			
15	Any other items			
	Total (1) to 15 excluding 12)			
			· · · · · · · · · · · · · · · · · · ·	

Te of Generating Company Previous Year Provision For Depreciation 4 1904 Rate of Adjust-ments At Pod () Addition' 注:動作中研 At Begning Depreciation of Year During Year & Deduction Yest

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	100	Gross Fixed	Assets	- 15. Fig. 1. Final	1.5	Provision Po	Mepregau
		Addition	Adjustments	At the End Of Year	Rate of	At Bepting	yerm.
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		Net Fixed As	sets	The second	Gross Fixed	Assets -	
oper ment	Atem of	At The begning of	At the End Of Year	At Begning	Addition	Adjustració	AND BAILE
E Deduction	Years	Year	Year	of Year	During Year	& Deduction	Money (V)
 			 				
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	Provision Fo	r Depreciation			- Net Fixed A	ssets
a ta catalant da i	Size Size	Depreciation	<u> </u>	I	At The	
Rate of	At Begning	Addition During Year	Adjust- ments	At End Of	begning of	At the End O
Depreciation:	of Year	During Year	& Deduction	Year	Year	Year
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	I Teamer And Elmana Charces On CC I none Banda And Advances				
-	Unterest and Finance Charges on loans from the State Government	78.100 to 78.150			
Ŀ	2 Interest and Finance Charges on Bonds	78.200	•		
L	3 Interest and Finance Charges on Foreign Currency Loans / Credits	78.300			
		78,400			
-	Total of 1				.]
+	Interest and Finance Charges on Long Term Loans / Credits from the Fls/banks/organisations		-		
	approved by the State Government				<u> </u>
-	1 Deferred Payment Credits 1DB1	78.51			
_	2 LIC / LIC Housing Finance Ltd.	78.515&516			
	3/NABARD	78.530			
	4 REC	78.525			
-	SHIUDCO	78.555			
-	• PFC	78.556		•	
-	7)ICICI	78.558			
-	8 SBI / Commercial Banks	78.535 & 78.559			
-	9/IREDA	78.560			
-	10 HDFC	78.554			
	11 M.P. State Corporative Banks	78.561	•		
-	12 C.M Relief Fund	78.550			-
	13 Centrally Sponsered Schemes	78.552		-	
	14 Secretary Bharat Bhawan, Bhopal	78.553			
	15 MP RAJYA SAHAKARI GRAMIN VIDYUT SANGH	78.562			
+	16/SIDBI	78.563		-	
4	IZINVI)A	78.564			
+	ISIBIS OF ABILIYANTA SANGH	78.551			
$\frac{1}{1}$	19 Others	78.566			
+	The first of the	18:852			
+	TOUR OF TH				
E	Interest on Working Capital Loans Or Short Term Loans	78.700			
≥	Total of A: I + II + III				
+	Other Interest & Finance Charges				
-	Cost of raising Finance & Bank Charges etc.	78.86,78.881 to			
-		78.885 & 78.84	-		
+	2 Interest on Security Deposit	78.600			
$\frac{1}{1}$	3 Penal interest Charges	78.593 & 598			
+	d Lease Kentals	067.//		,	
+	5 Penalty charges for delayed payment for power purchase	78.886			
+	100% OI B				
H	Grand Total Of Interest & Ringuce Charges: A + B			S. Janes S. B.	
1					
+	Less: Interest & Finance Charges Chargeble to Capital Account.			4	
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				4		Amount		1				京大学 八大学 大学 大学	
¥.		Opening	Opening Balance at the beginning of	beginning of	the year	received." during the	Princip	Principal repaym	.El	Interest			
e de la companya de l		,		•		year						Closing Balance	
N.	Transfer of the Cores	Principal not overdue	Principal overdue	Interest overdue	Total		Due	Paid	Due	Paid -	%		
													==
	Financial Year*				1	٠							
					•								=
	LONG-TERM					,		-				•	
				3									
-	Public Bond (Guaranteed By State					•							
	Govt)												
2	R.E.Debentures								2				
m	3 Other Debentures												
4	Deferred Payment Credit (IDBI)		•								•		
-	_				·							-	
9													-
7	Loan From						•						
∞	Loan From P.F.Investment Company								•				
1	Bombay												
6	Deposit Of Surplus Of C.M.'S Relief Fund											-	
2	Deposit From Mpvm Abhiyanta Sangh BTS	•	•	·	•								
=	Loan Received Under CSS For Renovation & Modernisation Programme.			·	* .		~ , , ,				•	•	
12			•									·	
13	_										•	.	-:
14						,							
15	15 Loan From PFC New Delhi	-							•				
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Closing Balance							•							,			
	%																
rest	Paid																
·Interest	Due												,			5 -	
Principal repaym	Paid							-			-						
Princip	Due																
Amount received during the year		ړ											•		:		
Vear	0001	•															
pening Balance at the beginning of th	Interest of the overdue T						•				,				i		
ng Balance at the b	Principal									<i>,</i>							
Opening Ba	rocipal not Prierduces ov				4	•											
	F.6	A New Delhi	SB .	PRSGVS	I			C/ IDA		rd	Loan From Commercial Bank- SPA	A Gwalior					
	Total Control of the	16 Loan From IREDA New Delhi	17 Loan From MPRSB	18 Deposit From MPRSGVS	Loan From SIDBI			Loan From ARDC/ IDA	Loan From REC	Loan From Nabard	Loan From Comr	Loan From SADA Gwalior		SHORT-TERM			Total
*	mr ig	91	17	<u>~</u>	19	20	21	T.,	23	24	25	56					

*Note:- Loanwise information to be provided for Preyious Year, Current Year & Ensuing Year

And the state of t	STATE OF THE PARTY	A CONTRACTOR OF THE PARTY OF TH	X A STATE OF THE S	Xiiian	A 100 100 100 100 100 100 100 100 100 10	#	William St. Commission of	A Company	STANCE OF STANCE	Francis P		lasta l
Articolars	Opening Bo	he begin	aling of the year	ngt	Amount received	Principal repayment	repayment	Interest	1	-	Charles talescen	
is Rs Crores	Principal not overdue	Frincipal Overdue	Interest	Total		Due	Paid	Due	Paid	8		
Tinancial Year*									1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
					c ,					1	22	
State Govt Loan												<u>छत्तीसग</u>
State Govt Loan for World bank assisted schemes							·					ढ़ राजपत्र, दिः
Equity Capital from State Govt.												नांक 31 मई :
				ı						·		2005
Dtal											in the second se	
1	7x	C	4 0	,								

Note:- Loanwise information to be provided for Previous Year, Current Year & Ensuing Year

Form Not CERTAIN Company		Actual Estimated Projection									
Bredeut Walnutes Capitalises Transmission	liNe Particulars		1 Interest & Finance charges Capitalised	2 Other expenses capitalised:	a. Employee expenses	b. R&M Expenses	c. A&G Expenses	d. Depreciation	e. Others, if any	Total of 2	Grand Tetal

				All figures in Rs	Crores
The second secon	Account Code		PY PY		Carried Land
			Actual	Estimated	A State of the
		,			
Material Cost Variance	79.110 &79.120				
Miscellaneous Losses And Writte Off	79.5	·		•	
Bad Debt Written Off/Provided For	79.4				
Cost Of Trading & Manufacturing Activiti	ies 79,3		i		
Net Prior Period Credit/Charges	65.000 & 83.000			**************************************	
Sub-Total					
Less Chargible To Capital Expense					

	The state of the s
	P. C. C. C. C. C. C. C. C. C. C. C. C. C.
·	A Selvential Rather Supply Estimated Susan Burner P.
-	Receivable from customers as at the beginning of the year
2	Revenue billed for the year
3	Collection for the year
	Against current dues
	Against arrears upto previous year
4	Gross receivable from customers as at the end of the year
2	Receivables against permanently disconnected consumers
9	Receivables(4-5)
7	% of provision
∞	Provision for bad and doubtful debts

A CONTRACTOR

Name of Generating Company

Sl.No. Parti	culars	· PY	CY	ΈY
जिल <mark>हार्</mark> का समाना का राज्यांका पत्र है। प्रेपी प्र		Actual	Estimated	Projection
	·			
1 Extraordinary Credits(incl.	•			T .
subsidies aganst losses due	to natural disasters			
TOTAL	CREDITS			•
2 Extraordinary Debits (incl.				
subsidies aganst losses due	to natural disasters	,		
TOTAL	DEBITS			· · · · · · · · · · · · · · · · · · ·
			<u> </u>	
Gran	d Total		· · · · · · · · · · · · · · · · · · ·	

Name of Generating Company

No Prior Period Expenses / Income

Form Ac. GP14

SLNo.	Particulars	PY	CY	ĔΥ
76.1	Antonia	Actual	Estimated	Projection
<u> </u>	Income relating to previous years:	,		
. 1	Interest income for prior periods			
2	Income Tax proir period			
3	Excess Provision for Depreciation			
,	Excess Provision for Interest and Fin. Charges		•	
5	Receipts from consumers			<u> </u>
	Other Excess Provision			
. 7	Others Income			
	Sub-Total A			
В	Expenditure relating to previous years			
	Power Purchase			
	Operating Expenses	,	•	
	Excise Duty on generation		•	
	Employee Cost			
	Depreciation ,		·	
	Interest and Finance Charges	•		
	Admn, Expenses			
	Withdrawal of Revenue Demand			
	Material Related			
·	Other			
	Sub-Total B	•		
	Oub- I Villa IP			
	Net prior period Credit/(Charges) : A-B			

Name of Generating Company

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_								
	i de la companya de l	Balance at the end of the Year						
	Ensuing Year	Additions during the Year				•		
	Current Year	Balance at the end of the Year						
	Cnrr	Additions during the Year	-		•			
	ıs Year	Balance at the end of the Year		-	•			
	Previous Year	Additions Balance at the during the Year			. •			
		Balance at the beginning of the year						, market and the second
	9.14			Asset	113			
	Particulars			1 Subsidies Towards Cost Of Capital Asset	Grant Towards Cost Of Capital Assets		Total	
	S. IN							

*Note:- Loanwise information to be provided for Previous Year, Current Year & Ensuing, Year

Page 1

		uo l			T				,		-
All figures in Rs Crores	2000年1月1日 · 1000年1月1日 1000年1月 · 1000年1月 · 1000年1月 · 1000年1日 · 1	Written down value on date of withdrawal				•					
	THE PROPERTY OF THE PROPERTY WAS ASSESSED.	Accumulated Depreciation on date of withdrawal	* -	1							
	THE PROPERTY OF THE PARTY OF TH	Date of withdrawal operations				•		-			
	《李明·李明·李明·李明·李明·李明·李明·李明·李明·李明·李明·李明·李明·李	Historical Cost/Gost.						•			
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		SONS			c		•				

' *Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

Name of Generating Company Farther Investments investments realised during. If honce at the the year end of the year Balance at the beginning of the year during the year

^{*}Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

All figures in Rs Crores All figures in Rs Crores PY CY EY Actual Estimated Projection A Current Assets, Loans and Advances Sundry Debtors Inventories Cash and Bank Balances Loans and Advances B Current Liabilities and Provisions Current Liabilities. Provisions Output Liabilities and Provisions Current Liabilities and Provisions Current Liabilities.

	The state of the s	A Property of the Party of the	ne of Generating Con		All figures in Rs Crores
		7 4 F N	PY	CY	EY
	Particulars	Ref. Form No.	Actual	Estimated	Projection
	THE CONTRACT OF		Actual	Listinates	
A)	Book cost of fuel on stock at the end of				
	April				
	May				
	June		······································		
	July				
	August		<u> </u>		
	September				
	October				
	November			· · · · · · · · · · · · · · · · · · ·	
	December				
	January				
	February	·			
	March			_	
	Sub-total of 'A'				
A) ii)	1/12th of sub-total 'A'				-
		_ ·	•		
3)	Book cost of secondary fuel on stock at the end of:			•	
; a)	April				
	May		•		
	June •		·	,	
	July				
	August				
	September				
	October				
h)	November				
	December	•			
	January		;		
	February				
	March				
B) i)	Sub-Total of 'B' = B(I)(a) to (I)		•		
B) ii)	1/6th of sub-total 'B'				
D) 117	Trout or sur total				
C)	O&M expenses				
	R&M expenses				<u></u>
	A&G expenes				
	Employee expenses				
C) i)	Total of O&M expenses				
C) i) C) ii)	1/12th of total	,			
<u> </u>	37 2201 01 1000	,			<u> </u>
D)	Maintenance Spares				
D) i)	Gross Fixed Assets		1		
	Maintenance Spares @ 1% of GFA				
D) ii)	ivianticuance spares ha 17801 Of A		<u> </u>		
123	Receivables		<u> </u>		
E)	Annual Revenue from Tariff and		1		
E) 1)	charges				
E) i)	Iniblee agriculant to 2 months				
E) i) E) ii)	Receivables equivalent to 2 months				
	average billing				
E) ii)	average billing				
	average billing Total Working capital:				
E) ii)	average billing				
E) ii)	Total Working capital; Total of A) ii), B) ii), C) ii), D) ii), E) ii)				
E) ii)	Total Working capital; Total of A) ii), B) ii), C) ii), D) ii), E)				
E) ii)	Total Working capital; Total of A) ii), B) ii), C) ii), D) ii), E) ii)				

Note:

^{*} The Interest rate for this purpose shall be the cash credit rates prevailing at the time of ARR/ Tariff filing

	All figures in Rs Crores									
		Account Gode	PY	67						
			Actual	Estimates						
_										
	Provision Made/Proposed For The Year									
	As Per Return Filed For The Years									
	As Assessed For The Years									
	Credit/Debit Of Assessment Year(s) (Give Details)		<i>6</i> ;							
	Torres.				Marin 1,2 September 1 and					

*Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

Expenses: hvallable capitalized) capitalized)

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Existing Cost of Realization Generation Rate (Rs/u) in Rs/unit								
			•					
Total Billed Amount (Rs.Crs) without tax								
FVCA Charges in Rs. Crs.						*		
Fixed Variable Charges Charges Total in Rs. Total in Rs. Crs.				٠				
Fixed Charges Total in Rs: Crs.								
FVCA					1	,		
Incentive Charges (Rs/KwH)					e:	`		
Energy Charge (Rs/KWh)	1				,			
Fixed Charges (Rs.								
Type of installation		Trader	Others				Total	
S. S.			2	٤.	4	5		

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Regulatory Compliance Formats

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3.00			,					
Propósed Percentage increase (%)					•			
Expected additional Revenue at proposed charges (Rs Crs) for Full Vear		•	-					
Existing Cost of p Rentization Generation in (Rate (Rs/u) Rs/unit						•		
Existing Rentzation Rate (Rs/v)								
Total Billed Amount (Rs.Crs) without tax		·	-					
FVCA Charges in Rs. Crs.					•	•		•
Variable Charges Total in Rs. Crs.			•		·			:
Fixed Charges Total in Rs.	•						•	
FVCA (Rs/KWh)								
Incentive Charges (Rs/KwE)			-					
Energy Charge (Rs/KWh)								
Fixed Charges (Rs. Crs.)	·					-		Ī
ppe of installation						•		
4		1 Trader	2 Others	~,	7	· . v.	Total	

Annéxure-II NAME OF TRANSMISSION LICENSEE

ORY COMPLIANCE FORMATS FOR ARR & TARIFF FILING BY TRANSMISSION LICENSEE

	Summary Formats							
1	Sheet	TSI	Profit & Loss Account					
2	Sheet	TS2	Balance Sheet					
3	Sheet •	TS3	Cash flow statement					
4	Sheet	TS4	Annual Revenue Requirement					
5	Sheet	TS5	Reasonable Return .					
6	Sheet	TS6	Expenditure Allocation into Fixed, Variable & Other Costs					
7	Sheet	TS7	Total cost at EHV, HV & ET levels					
8	Sheet	TS8	Energy Balance: Energy Input and Cost of Pool Power					
	Detailed Fina	ncial Formats						
9	Sheet	TFI	Revenue from Tariff and Charges .					
10	Sheet	TFIa	Projection of Sales, Customers, Connected load & Demand					
1 I	Sheet	TF2	Revenue Grants & Subsidies					
12	Sheet	TF3	Other Income					
13	Sheet	TF4 .	Expenses for SLDC's fees & charges					
14	Sheet	TF5	R&M Expenses .					
15		TF6	Employees' Cost & Provisions					
16		TF7	Administration & General Expenses					
17		TF8 .	Statement of Fixed Assets and Depreciation					
18		1 F 9	Interest and Finance Charges					
19		TF9a	Domestic loans; bonds and financial leasing					
20		TF9b	Loans from State Government					
21	Sheet	TF10	Details of Expenses Capitalised					
22		· TFII	Other Debits					
23		TF12	Statement of Sundry Debtors & provision for bad & doubtful debtors					
24		TF13	Extraordinary Items					
25		TF14	Net Prior Period Expenses/Income					
26		TF15	Contribution Grants & subsidies towards Capital assets					
27		TF16	Share Capital and Reserves & Surplus					
28		TF17	Statements of assets not in use					
29		TF18	Investments					
30		TF19	Current Assets and Liabilities					
31		TF20	Working Capital Requirements					
32		TF21	Income Tax Provisions Project-wise / Scheme-wise Gapital Expenditure					
33		1F22	11 (O)eccanise , deticuleanise outiful respondings					
	Tariff Format		Market Company of the					
34		TTla	Existing & Proposed Fariti					
33		TT1b	Revenue from Current Tariffs in Ensuing Year					
36		TT1c	Revenue from Proposed Tariffs in Ensuing Year					
37	J	172	Category-wise Fully Allocated Costs					
38		173	Category-wise Cross Subsidy					
Performance Formats								
39 40		7P1	Revenue Arrears and Agewise Analysis					
		TP2	Losses in the System					
41		TP3 TP4	Status of Metering					
43		TP5	Voltage Profile					
4.		1	Frequency Excursion					
4:		TP6 TP7	Failure of Transformers Peak Demand					
<u> </u>	Silver	11.4	r can remaile					

Instructions for the Transmission Licensee;

- 1)
- Electronic copy in the form of CD/ Floppy Disc shall also be furnished. These formats are indicative in nature and the utility may align the line items to its chart of accounts 2)
 - PΥ Previous Year CY Current Year EY Ensuing Year

MPSEB FINANCIALS

	Nam	e of Transmission Li	censee				
				Form No. 181			
		-		'All figures in Rs Crores			
	Particulars Particulars	Ref. Form No.	.PY	CY	EY		
	Service Servic		· Actual	Estimated	Projection :		
	9 (C. 100 Sept. 200 Sept.		! 				
ruse -	Revenue from transmission and ancillary services*						
	Other Non-tariff income						
3	Revenue subsidies						
	Total Revenue or Income						
			%		100		
	Expenses for SLDC's fees & charges						
7	Repairs and Maintenance						
3	Employee costs						
	Administration and General expenses	·					
	Net prior period credit charges	,					
(Other Debits, Write-offs						
•	Extraordinary items						
{	Less: Expenses Capitalized .				·		
<u>;</u>	PBDIT						
., -tip, 15 int 1 mm							
)	Depreciation and Related debits		·		·		
							
,	PBIT						
•	Interest & Finance Charges						
	Less: Interest Capitalized						
₹ .	Total Interest and Finance Charges				:		
Jr .	TOTAL EXPENDITURE	,					
1	Profit/Loss before Tax						
	•			•			
	Income Tax						
			• •				
Ī	Profit/Loss after Tax			<u> </u>			
		•					

Name of Transmission Licensee

is to make the second of the s							
•			All figu				
	Particulars !	Ref. Form No.	PY	CY	EY		
			Actual	Estimated	Projection		
*	SOURCES OF FUNDS						
1.	A) Shareholders' Funds			 	·		
							
	a) Share Capital						
	b) Reserves and Surplus B) Special Appropriation towards Project Cost			 			
	C) Loan Funds		<u> </u>	 			
	a) Secured Loans			 			
	b) Unsecured Loans			 			
	D) Other sources of Funds			+			
				 			
	a) Capital contributions from consumers			·			
	b) Consumers' Security Deposits			 			
	TOTAL SOURCES OF FUNDS			 	•		
TY	APPLICATION OF FUNDS		<u> </u>	-			
-11.	A) Fixed Assets			 			
	a) Gross Block			 			
	b) less: Accumulated Depreciation			 	 		
	c) Net Block			 	 		
	d) Capital Work in Progress						
	e) less: Amount written off till date			 			
	e) less: Amount written on thi date			 			
	B) Investments	- 					
	b) thresiments			 	 		
	C) Current Assets, Loans and Advances			 	 		
				 	 -		
	i) Current Assets			 			
	ii) Loans & Advances			<u> </u>			
	D) tess. Current Branching and Transfer		<u> </u>		 		
	i) Current Liabilities			ļ <u> </u>			
	ii) Provisions						
	E) Net Current Assets			<u> </u>	ļ. <u></u>		
		·			<u> </u>		
	F) Miscellaneous Expenditure to the extent not						
	written						
					<u> </u>		
	TOTAL APPLICATION OF FUNDS						

ame of Transmission Licensee

All figures in Rs Crores · PY CY Ref. Form No. Estimated' Projection. Actual Net Funds from Operations: A. Net Funds from Earnings: Profit before Tax Less: Subsidy and Grants Income Tax payment during the year Total of A B. ADD: Debits to Revenue Account not requiring Cash Outflow: (i) Depreciation (ii) Amortisation of Deferred Cost (iii) Amortisation of Intangible Assets (iv) Investment Allowance Reserve (v) Others, if any. Total of B C.LESS: Credits to Revenue Account not invloving Cash Receipts: (i) Depreciation Total of C Net Funds from Earnings (A+B-C) Contributions, Grants and Subsidies towards Cost of Capital Assets Security Deposit from consumers Proceeds from disposal of Fixed Assets Total Funds from Operations (1+2+3+4) Net Increase/(Decrease) in Working Capital: A. Increase/(Decrease) in Current Assets: a) Inventories b) Receivables against sale of power c) Loans and Advances d) Sundry Receivables Total of A B. Increase/(Decrease) in Current Liabilities: a) Borrowings for working capital b) Other Current liabilities - Power purchase - Others Total of B Net Increase/(Decrease) in Working Capital (A - B) Net Funds from Operations before Subsidies & Grants (5-6) Receipts from Revenue Subsidies and Grants Net Funds from Operations including Subsidies & Grants (7+8)

	•					
1.	11		•	. 1		
H		Net Increase /(Decrease) in Capital Liabilities:	1			
- 1	1	A. Fresh Borrowings:				-
		(a) State Loans	1			
		(b) Foreign currency Loans/Creditrs	<u> </u>			
		(c) Other Borrowings				
	:	Total of A .		•		
		B. Repayments:				
		Repayment of Principal				·
	- !	(a) State Loans	ļ :			
		(b) Foreign currency Loans/Creditrs	ĺ		·	1
		(c) Other Borrowings				·
			<u> </u>			ļ
		Total of B		•	, ,	
Total ?	[[Net Increase /(Decrease) in Capital Liabilities (A - B)	1		^	
1000		·				
111		Increase/(Decrease) in Equity Capital				
IV		Total Funds available for Capital Expenditure (I+II+III)		-	١.	
*		,				
$ \mathbf{v} $		Funds Utilised on Capital Expenditure:	,	1		,
		(a) On Projects			}	· .
ll		(b) Released Assets reissued to works				
-	٠.	(c) Intangible Assets		ĺ] .	1.
	٠,	(d) Defered Costs		ŀ		, ,
┝──╁		Total of V				
VI	<u>-</u> -	Net Increase/(Decrease) in Investments		1		
VII		Net Increase/(Decrease) in Cash & Bank Balance (IV - V - VI)	1		Ī	
VIII		Add: Opening Cash & Bank balances				
IX		Closing Cash & Bank Balances (VII+VIII)	 		-	

Name of Transmission Licensee

All figures in Rs Crores PY CY EY Ref. Form No. Particulars Projection-Actual Estimated Power Purchase or Energy Available (MU) Sale of Power (MU) Loss % Transmission Cost per unit (Rs/U) 1 Receipts a Revenue from tariffs & Miscell. Charges b RE subsidy from Govt. Total 2 Expenditure $\overline{V}I$. a SLDC Fees & Charges b R&M Expense c Employee Expenses . d A&G Expense e Depreciation f Interest & Finance Charges g Less: Interest & other expenses capitalised h Other Debits (incl. Prov for Bad debts) i Extraordinary Items Other (Misc.)-net prior period credit Total 3 Reasonable Return VII. 4 Other Income VIII. 5 Annual Revenue Requirement (2)+(3)-(4) IX. 6 Surplus(+) / Shortfall(-): (1)-(5) before tariff revision 7 Tariff Revision Impact XI. 8 Surplus(+) / Shortfall(-): (6)-(7) XII. after tariff revision

Name of Transmission Licensee

`				All figures in R	Crores
Particulars		Ref. Form No.	PY	CY	EY
			Actual	Estimated	Projection
For Example:					
1 Original Cost of fixed assets				<u> </u>	
2 Less: Aggregate of cumulative depreciation)					
3 Net Fixed Assets at the beginning of the year				† -	
4 Consumer Contribution & Grants	:				
a) Consumer contribution					
b) Capital Subsidies/Grants from State Government					
5 NFA less off Consumer Contribution. (3)-(4a)-(4b)					
Return as a % of NFA less Consumer Contribution & Gra	nt				
					l

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_												_	_					_
		Total	٠							•				-				
Ks Crores	Ensuing Year	Fixed Variable Others				٠		•				•						
All figures in Ks Crores	Enstair	Variable				-												
		-														٠		
		Total																
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		Fixed			-													
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	us Year	Others												٠		•		
	Previous Year	Pixed Variable Others	• `															
		Pixed												-				-
	Ref. Porm No.												*					
										,		pitalised		, ,				
	Particulars			arges	tenance		ad Expenses	related dts	: charges		pitalised	- Interest & Finance Charges capitalised	s capiatlised		Rad dobts)	ડા	رو	
			Expenditure	SLDC's fees & charges	2 Repairs and Maintenance	3 Employee Costs	4 Admin and General Expenses	5 Depreciation and related dts	6 Interest & Finance charges	Sub-Total	Less: Expenses capitalised	nterest & Fina	- Other Expenses capiatlised	Sub-Total .	7 Other Debits (incl. Bad debts)	8 Extraordinary Items	9 Total Expenditure	
			Ex	1 SE	2 Reg	3 Em	4 Adı	5 Der	6 Into	Sub	[Les	1 -) -	Sub	7 Oth	8 Ext	9 Tot	

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				1									•
	Power from CSEB												
2	Power from Other Sources							,					
3	Total at EHV System of CG(1) + (2)	-		¥.4			,						
4	4 Direct And Indirect Expenses Chargeable To EHV												
5	5 Total Expenses Upto EHV System												
9	EHV Transmission Losses					,							
7	Energy Available For Sale Of EHV S/S												
8	Energy (MU) Supply To Ht Consumers At EHV Grid												
6	Direct And Indirect Expenses Chargeable To HV Transmission							-					
01	10 Total Expenses Upto HV System								•				
=	11 HV Transmission Losses	•											
12	Energy Available For Sale Of HV S/S												
5	13 Energy (MU) Supply To 11t Consumers At HV Grid			•									
14	14 Direct And Indirect Expenses Chargeable To LT System								,				
15	Total Expenses Upto LT System				٠			·					
91	16 LT Distribution Losses			-									
17	17 Energy Available For Sale Of LT S/S	,										,	
18	Energy (MU) Supply To LT Consumers At LT Grid												
61	19 Total energy												
•	Supplied							-					
	Loss						-						
	Sale		-	-		•							
20	20 Reyenue												
	Sale of power								,				
	Non-tariff income												
	Subsidy								·		•		
	Total	•					-						
21	21 Déficit		*		, j.				1.10	,	,		**
					-								_

Name of Transmission Licensee

a) Revenue from tariffs

				١. ا		Previous Year	(Actual)	一年 二年 一年 日本
	Particulars	No. of	Maximum	١.	Rev. from	Rev. from . Rev. from Total revenue	Total revenue	Realization 4
<u>.</u>		Consumers	nsumers, Demand		fixed charges variable	variable :	rate	rate
; ; :						٠		(excluding, &
, .			(In kVA)	(In kVA) (In Mus)	(Rs:in Cr.)		(Rs.in Cr.)	(P/U)
								-
	Revenue from Intrastate wheeling of power:						4	
_			•					
2			•					
3								
ㅋ	CPP wheeling .							
5	HT consumer wheeling							
9	Other States energy wheeling	•					•	
				٠	:			
_	Grand Total	•						•

b) Revenue from other charges

						Previous Year	(Actual)	
	Particulars	SW.		Cess	Cess Meter Rent Surcharge revenue	Surcharge	Other Misc.	1
			W Y	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in.Cr.)	(Rs.in.Cr.)	のでは 多のから
							,	
-				٠				
[2								
3	•		-					
4 CP	CPP wheeling							-
5 HT	HT consumer wheeling	•						
6 Oth	Other States energy wheeling							
				4 1				
Total			×	* * * * * * * * * * * * * * * * * * *			A. A. W. A. A. A.	(6) 全学和高麗

	No of Sonsumers					-							. ·	•	,
	Rev. from Rev. from Total revenue Average rate Collection Collection No. of Exist that the Collection Consumers (excluding against rev. Efficiency Consumers charges.	(%)								ÿ.					
	Collection against rev.	(Rs. In Cr.)	,					,				,			
,	Average rate (excluding ED, Cess)	(P/U)			•										*
(Estimate)	Total revenue	(Rs.in Cr.) (P/U)					·						•	r (Estimate)	Other Misc.
Current Year (Estimate)	Rev from variable charges.	(Rs.in Cr.) (Rs.in Cr.)			•			-	-					Current Year (Estimate)	
	Rev. from: fixed charges	(Rs.in Cr.)			•				٠		.;				
•	Unit sold	(In Mus)	•												
	Maximumi	(Th kVA)													
	Vo. of Sumers		•				,								
· · · · · · · · · · · · · · · · · · ·	Smittericy	(%)										,	·	-	
ない というない はいかいかい	Ollection Branch	(Rs. In Cr.)		,							, ,				

					Current Year	· (Estimate)			•	
			Cess	Meter Rent	Surcharge revenue	Other Misc. revenue	Ą			
	Mary Control	ではなる	(Rs.in Cr.)	· (Rs in Cr.)	(Rs.in Cr.) (Rs.in.Cr.) (Rs.in Cr.)	(Rs.ip Cr.)	***		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
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		•.			
		Ensuing Year (Projection)	rojection)		
Maximum Demand	Unit sold	Rev. from fixed Rev. from charges variable ch	arge	Total revenue	Average rate (excluding ED, Cess)
(In kVA)	(In Mus)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(P/U)
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	Other Misc.	revehue	(Rs.in Cr.)					\$ 1,
rojection)		Surcharge	(Rs.in Cr.)				•	,
Ensuing Year (Projection)	,	Meter Rent	(Rs.in Cr.)					4
		Cess	s.in.Cr.)					
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STATE OF THE STATE				
In Million Units	Actual	Actual	Actual	Actual
Category	FY (n-7)	FY (n-6)	FY (n-5)	FY (n-4)
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4 CPP wheeling				
5 HT consumer wheeling				
6 Other States energy wheeling				
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	Actual	Actual	Actual	Actual
Category	FY (n-7)	FY (n-6)	FY (n-5)	FY (n-4)
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	Actual FY (n-7)	Actual FY (n-6)	Actual FY (n-5)	Actual FY (n-4)
Category		···		
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Category		···		FY (n-4)
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Category 1 2 3 4 CPP wheeling 5 HT consumer wheeling 6 Other States energy wheeling		···		FY (n-4)
Category Category Category Category CPP wheeling HT consumer wheeling Other States energy wheeling		···		FY (n-4)
Category Category Category CPP wheeling HT consumer wheeling Other States energy wheeling TOTAL	FY (n-7)	···	FY (n-5)	FY (n-4)
Category Catego	FY (n-7)	···	FY (n-5)	FY (n-4)
Category 1 2 3 4 CPP wheeling 5 HT consumer wheeling 6 Other States energy wheeling TOTAL TOTAL	FY (n-7)	···	FY (n-5)	FY (n-4)
Category 1 2 3 4 CPP wheeling 5 HT consumer wheeling 6 Other States energy wheeling TOTAL	FY (n-7)	···	FY (n-5)	FY (n-4)

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410	CPP wheeling					
5	HT consumer wheeling					
6	Other States energy wheeling			 	·	
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	TOTAL					<u> </u>

Demands (in KVA)

	:			1. 不是自然機能
	Actual	Actual		Actual
Category	FY (n-7)	FY (n-6)	FY (g-5)	FY (n-4)
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4 CPP wheeling	· · · · · ·			
5 HT consumer wheeling		·		
6 Other States energy wheeling			·	
				1 2 2 2
TOTAL				1

mand (in KVA)

30 20 20 20 20 20 20 20 20 20 20 20 20 20	Actual	Actual	Actual *	Actual
Category	FY (n-7)	FY (n-6)	FY (n-5)	FY (n-4)
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2				
3				
4 CPP wheeling				<u> </u>
5 HT consumer wheeling	·			
6 Other States energy wheeling				ļ
				
TOTAL	• 1			<u> </u>

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ng pangangan ng pangangangan ng pangangangan		S. C. C. C. C. C. C. C. C. C. C. C. C. C.	Previous Year	Current Year	Ensuing Year
Transfer I	The second second		Provisional	Estimate	Projection
PY SALUT	न्द्रभितः न्ये	FY (n-1)	FY (n) -	FY (n+1)	FY (n+2)
				7	
					
				•	
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, gr resia			Previous Year	Current Year	Ensuing Year
-	Ligan.	Actual	Provisional	Estimate	Projection
है।	Property of	FY (n-1)	FY (n)	FY (n+1)	
-				•	
	<u> </u>				
	<u></u>				
			1		

Actual Provisional Estimate Projection FY (n-1) FY (n) FY (n+1) FY (n+2)	ėar
$FY (n-1) \qquad FY (n+1) \qquad FY (n+2)$	
	· · · · · ·

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1	FY () in 7	FY (3-2), *	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)

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2.5			Previous Year	Current Year	Ensuing Year
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San 2		WAR TO THE	Previous Year	Current Year	Ensuing Year
	ATTENDED TO	Actual	Provisional	Estimate	Projection
		FY (n-1)	FY (n)	FY (n+1)	FY (n+2)
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		The Account Code	Count Code Previous Year and Current Year 3 Enguing Y	Current Year	Engling, Year 2009
	To the state of th		Provisional F. Estimate	Estimate.	Projection The
¥	Revenue Subsidies And Grants	,			
	Subvention From State Government Towards Sale Of Electricity	63.110	<i>:</i>	·	
7	2 State Government Grant Against Additional Interest Liability				
	3 Any Other Item			•	
- ,	Sub-Total			2	
В	Capital Subsidies And Grants	•			-
	From State Government	55.2&55.3			
2	2 Grants For Research And Development Expenses				
(3 Any Other Item		•		
٠ <u>;</u> .	Sub-Total		***		
			•		
1	AND Total And				

	Actual Flow of Funds was a second of the sec	· · · · · · · · · · · · · · · · · · ·	Previous Year	Current Year	Ensuing Year
1	THE IN RS Crores with the state of the state	\$1.00 P	Provisional	Estimate	Projection
	Balance Subsidy for Previous years Receivable				
2	2 Subsidy Due for the year.				
3	3 Total Subsidy Receivable	·		*	
4	4 Cash				•
2	5 ED Adjustment/Retained		-		
°	6 Cess Adjustment/Retained		,		
7	7 Central Assistance Adjustment		-		
·	8 Adjustment of Penal intt on ED & Cess				
6	9 Adjustment of Past Loans	-			
2	10 Recievd as Adjustment from State Govt.				
=	11 Adjustment of Interst on Loan				-
12	12 Total Subsidy Received			•	
=	13 Balance Subsidy Receivable: (3)-(12)		0	0	

	Sarceount Code #	Previous Year	Current Year	Ensuing Year
ngureum issemic		Provisional	Estimate Santa	Projection
Income from Investment, Fixed & Call Deposits	•			
I Interest Income from Investments	62.220-239			
2 Interest on fixed deposits	62.222			
3 Interest from Banks other than Fixed Deposits	62.27		•	
4 Interest on (any other items)	. 62.2x			
		-		
Other Non Tariff Income				
Interest on loans and Advances to staff	62.210-211-212			
2 Interest on Loans and Advances to Licensee	62.24			
3 Interest on Loans and Advances to Lessors	62.245			
4 Interest on Advances to Suppliers / Contractors	62.26	,		
5 Income from Trading (other than Electricity)	62.3			
6 Gain on Sale of Fixed Assets	. 62.4			
7 Income/Fee/Collection against staff welfare activities	. 62.6		•	
8 Miscellaneous receipts	62.9			
9 Delayed payment charges from consumers	. 62.25			
	9.19			
11 Incentive due to Securitisation of CPSU Dues	62.921		1	
12 Misc. charges from consumers	619			
Sub-Total Services of the Bush Line Total				"大學者不安心"
WANT TOTAL SEE THE SEE	The state of the s			教育を含みが
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The country of the particular of the country of the		onergy Units (MIU)								•	•	
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	Thurst Assist		Provisional Scimare P	rojection
	Plant and Machinery	74.1		
2	2 Building	74.2		
. 3	3 Civil Works	74.30		
4	4 Hydraulic Works	74.4		
5	5 Lines, Cables Net Works etc.	74.5 '		-
9	6 Vehicles	74.6		-
7	7 Furniture and Fixtures	74.7	-	
89	8 Office Equipments	74.8		
6	9 Station Supplies	74.998		
10	10 Any other items (Capitalisation)	74.999		
 	Total Gray Control of the Control of			

		Particulars	A Cornell Code	Previous Year	Current Year	Ensaing Yea
				Provisional	1	Projection
		Employee Strength				
۱		Working Strength At The Beginning Of The Year				
		Employee Category				
	1	Class I				
	2	Class II				
	3	Class III				
	4	Class IV				
_		Total				
		Sanctioned Strength At The Beginning Of The Year				-
		Employee Category				
	1	Class I				
T	સ	Class II				
	3	Class III				
Ť	. •	Class IV				
		Total				
			•			
		Employee's Cost (Other Than Covered In 'C'&'D')				
	1	Salaries	75.100			
Ť	2	Additional Pay	,			
П	3	D.A.	75.300			
Ħ	4	Other Allowances & Relief.	75.400			
	5	Addl. Pay & C.Off Encashment	75.670 & 75.618			
	9	Sub-Total: (1 to 5)	•			
Ή		Medical Expenses Reimbursement	75.611			
	8	Travelling Allowance(Conveyance Allowance)	75.409	**		
	6	Leave Travel Assistance	75.612			
	10	Honorarium/Overtime	75.2			
	11	Incentives/Awards Including That In Partnership Project (Specify Heme)		·		

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75.617	75.613				75.650	75.629	75.660	•			75.700	75.765			75.810		. 75.870	75.840				75.500		75.900			and Of The Year)			
Eamed Leave Encashment	Tution Fee Re-Imbursement	D.L.I. Board'S Contribution	E.D.L.I. Administration Charges	E.S.I. Board'S Contribution	E.S.I. Administration Charges	Payment Under Workman'S Compensation And Gratuity	Subsidised Electricity To Employees	Any Other Item	Interim Relief / Wage Revision (10%)	Sub-Total (7 to 21)	Staff Welfare Expenses	1	Payment/Contribution To PF Staff Pension And Gratuity		a) Provident Fund Contribution	b) Provision for PF Fund	c) Pension Payments	d) Gratuity Payment		A Total Desire the state of the	No.	Bonus/Exgratia To Employees .		Chargeable To Construction Works	(Balance Item F' Apropriate For (F)-(G)		Relevant Indices Of Wages Increase (As At The Beginning & End Of The Year)	WPI	CPI	D.A Rate
112	13	14	115	16				20	21	22	23			1	 -				2	を開発した	1		18 C 18 C 18 C 18 C 18 C 18 C 18 C 18 C	_	* * * * * * * * * * * * * * * * * * * *		A 4 4 4 4		_	
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346		me of Transmission L	icensee	FormNors	A Control of the Cont
S.No.	APPEND TO SERVICE OF THE PROPERTY OF THE PROPE	Account Code	Previous Year	Current Year	Ensuing Year
	Public Crores 19 49 7 4 19		Provisional	Estimate	Projection
<u>A)</u>	Administration Expenses		•		
j)	Rent rates and taxes Rent				
ii)	Rates & Taxes	76.101	<u> </u>		
<u>"</u>	Sub - total of Rent rates and taxes	76.102			
iii)	Insurance	76 101 107	- 		
iv)	Revenue Stamp Expenses Account	76.104-107			· ·
v)	Telephone,Postage,Telegram & Telex Charges	76.109	 		
v) vi)	Incentive & Award To Employees/Outsiders	76.111 to 76.113	<u> </u>	ļ	
vii)	Consultancy Charges	76.180&181			
viii)	Technical Fees	76.123 76.124			
ix)	Other Professional Charges	76.124			
*)	Conveyance And Travel	76.130	 		
xi)	MPERC License fee	70.130	 		
	License And Registration Fee Of	 	-		. ,
xii)	Plant And Machinery		 	 	·
xiii)	Vehicles	76.138		ļ	
xiv)	Vehicle Expenses (Other Than Trucks And Delivery Vans)	10.100	 		
xv)	Vehicles Running Expenses Petrol And Oil	76.136	 	 	
xvi)	Hiring Of Vehicles	76.140	 		
xvii)	Security / Service Charges Paid To Outside Agencies	76.127	 		
		70.72	 		
	Sub-Total of Admistrative Expenses				`
B)	Other Charges			· · · · · · · · · · · · · · · · · · ·	
i) ii)	Fee And Subscriptions Books And Periodicals	76.151&76.152			
ii)	Printing And Stationery	76 153&76 154			
	Advertisement Expenses (Other Than Purchase Related) Exhibition		<u> </u>		
iii)	& Demo.	76.155 & 76.156			
v)	Contributions/Donations To Outside Institute / Association	76.157&76.192		• • • • • • • • • • • • • • • • • • • •	
v)	Electricity Charges To Offices	76.158		<u> </u>	· · · · · · · · · · · · · · · · · · ·
vi)	Water Charges	76.160			
vii)	Entertainment Charges	76.162			
viii)	Miscellaneous Expenses .	76.190,159,195,191,1	161,165,194,196		
<u> </u>	Sub-Total of other charges			Ý	
					
C)	Legal Charges			}	
<u></u>					
D)	Auditor'S Fee	·		-	,
E)	Material Related Expenses				
)	Freight On Capital Equipments	76.122			
<u>i)</u>	Purchase Related Advertisement Expenses				
ii)	Vehicle Running Expenses Truck / Delivery Van				
) (s	Vehicle Hiring Expenses Truck / Delivery Van	<u> </u>			
	Other Freight				
	Transit Insurance	<u> </u>			
	Octroi	ļ			
	Incidental Stores Expenses Expenses	ļ <u> </u>	<u> </u>		
)	Fabrication Charges	ļ	<u> </u>		
	Sub Total of Material related expenses			-	
	Direction And Superplate Co.	 			
Y	Direction And Supervision Charges			4	
3	Total Charges		ļ		
7	Total Charges	 			
	Total Channel Channel Tan Channel	ļ			
1)	Total Charges Chargeable To Capital Works		 		
	Total Chause Chausable 4- D.	ļ	ļ		
u il	Total Charges Chargeable to Revenue Expenses	1	1		

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			AtBegning	Addition
1.5		Account Code	of Year	During Vents
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-	Land & Land rights			
1	Land to Land Tigues			
2	Building and Civil Works			
-	Others 1			
	Others 2			
	Others 3	·		
	Sub-Total			
3	Hydraulic Works			· ·
			·	•
4	Other Civil Works			
5	Plant & Machinery			
	Transformers			
	Switchgears, Control gear & Protection			
<u> </u>	Batteries			
	Others			
—	Sub-Total			
	Total			
6	Line Cable Networks etc.			t
	Transmission lines		•	
	Transformers			
	Switchgears, Control gear & Protection			
	Batteries			
	Others	·		
	Sub-Total			·
	Total			<u> </u>
7_	Communication equipment			
8	Meters			
. 9	Vehicles			
10	Furniture & fixtures			
11	Office Equipments			
12	Assets of Partnership projects etc. (included in			
13	Generation Station			
	EHV transmission			
	HV & LT transmission			
	Total			
14	Assets taken over & pending final valuation			
15	Any other items	·	·	
16	Totaly(to is securding 12)			
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				Previous Yea	LONG FORE			
		- June	建	Provision For	Depreciation	· .		NO. THE
		i i	Rate of Depreciation	At Begning of Year	Addition During Year	Adjust-ments & Deduction	At Engles	Total Services
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						Current Yea	r
ets		Gross Fixed.	Assets		·	Provision Fo	r Depreciatio
ets At the End Of Year	At Begning of Year	Addition During Year		At the End Of Year	Rate of Depreciation		Addition During Year
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		Net Fixed Ass	ente		Gross Fixed	A ccets	
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Adjust- ments	At End Of	begning of	At the End Of	At Begning	Addition	Adjustments	At the End O
& Deduction	Year	Year	Year	of Year	During Year	& Deduction	Year
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Ensuing Year	•		· .

	Ensuing Yea	r ·				·
·	Provision Fo	r Depreciation)		Net Fixed A	ssets 💌 🗼
*			· _		At The	
Rate of	At Begning	Addition	Adjust- ments	At End Of	begning of	At the End O
	of Year		& Deduction	Vear	Year	Year
Depreciation	OI FEAL	Duting rear	a Deduction	1 Cai	1 Cai	Tear
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Particulars	•	_	Previous Yea	г	(urrent Year		1	Ensuing Year	
	<u> </u>	%	· MU	Rs.Cr	%	MU"	Rs. Cr.	%	MU	Re.Cr.
I Energy Input into Discours		 								
3 Transmission Loss		-								
4 Net Energy Regulrement										
5 Power Availability		1	<u> </u>	-	 -					
Power from CSEB				7	-					
. Power from Other Sources										
Total Power Available from genera	ilogs & traders									
6 Surplus / (Deficit)	•		 	 		·.			•	

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Charges

Projected Ensuing Year Projected Previous Year Current Year Actual 535 & 78.559 78.100 to 78:150 78.700 78.550 78.552 78.563 78.564 78.852 Account Code 78.562 78.551 78.566 78.558 78.560 78.554 78.200 78.556 78.561 78.553 78.300 78.530 78.525 78.555 78.400 78.515&516 3 78.51 Interest and Finance Charges on Long Term Loans / Credits from the inferest And Finance Charges On SG Loans, Bonds And Advances nterest and Finance Charges on Foreign Currency Loans / Credits nterest and Finance Charges on loans from the State Government FIs/banks/organisations approved by the State Government Interest on Working Capital Loans Or Short Term Loans MP RAJYA SAHAKARI GRAMIN VIDYUT SANGH interest and finance charges on debentures Total of A : I + II + III interest and Finance Charges on Bonds Secretary Bharat Bhawan, Bhopal BTS OF ABHIYANTA SANGH IC / LIC Housing Finance Ltd. Deferred Payment Credits IDBI Centrally Sponsered Schemes M.P.State Corperative Banks SBI / Commercial Banks Total of II C.M.Rclief Fund Provident Fund in Rs Crores Particulars NABARD Total of I HUDCO NVDA IREDA SIDBI Others HDFC ICICI REC PFC

		•	•
Particulary	Account Code Previous Year Current		Ensuing
In Rs Crores	Actual	ied	Projected
	•		
Other Interest & Finance Charges			
Cost of raising Finance & Bank Charges etc.	78.86,78.881 to		
•	78.885 & 78.84		
Interest on Security Deposit	78.600		
Penal Interest Charges	78.593 &598		
Lease Rentals	.77.290	·	
Penalty charges for delayed payment for power purchase	78.886		
Total of B			-
		•	
Grand Total Of Interest & Finance Charges: A + B			. •
	•	-	
Less: Interest & Finance Charges Chargeble to Capital Account			
Net Total Of Interest & Finance Charges: For Revenue Account: C-D			

Name of Transmission Licenses

dis and financial leasing

% Paid. Interest `: ·.. Due Paid cipal repayment during the received Amount year Total overdue Interest ce at the beginning of the year Principal overdue Principal not overdne Deposit Of Surplus Of C.M.'S Relief Loan From P.F.Investment Company Deposit From Abhiyanta Sangh BTS Public Bond (Guaranteed By State Deferred Payment Credit (IDBI) Loan Received Under CSS For Renovation & Modernisation Loan From IREDA New Delhi Loan From PFC New Delhi Loan From Secy. Trustee-Deposit From RSGVS Loan From LIC (HFL) Loan From MPRSB 20 Loan From NVDA Loan From Hudco Loan From HDFC Loan From SIDBI Other Debentures Financial Year* R.E.Debentures Loan From LIC LONG-TERM In Rs Crores Programme. Loan From Bombay 61

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Closing Balance													
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	Paid								•				
Interest	Due												
nent	Paid												
tipal repayment	Duc		,										1
Amount received during the	•	,											
	Total	-			-							-	
	Interest overdue	•											
ng of the year	Principal overdue	·						-					
ice at the Deginating of the year	Principal not overdue						•						
2		21 Loan From Can Fin. Home Finanace	Loan From ARDC/ IDA	23 Loan From REC	24 Loan From Nabard	25 Loan From Commercial Bank- SPA	Loan From SADA		CHOPT_TERM	SHOW - LEWY			Total
5 2		21	22	23	24	25 1	96		9				:

*Note:- Loanwise information to be provided for Previous Year, Current Year & Ensuing Year,

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SIS	Particulars	Opening B	Opening Balance at the beginning of		the year	Amount	Principal repayment	epayment		Interest		Closing
2						received during the					· ·	Balance at the
		a e				year						**
	In Rs Crores	Principal not overdue	Principal overdue	Interest overdue	Total		Due	Paid	Due	Paid	%	
							,	•				
	Financial Year*											9
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	State Govt Loan											
(,	State Govt Loan for World bank											
•	assisted schemes	•				-			- :			
(*)	3 Equity Capital from State Govt.		,						•			
	Total											

*Note:- Loanwise information to be provided for Previous Year, Current Year & Ensuing Year

FY	Projection .											>
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CY	Estimated											
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P. A.	Actual				•						•	
Ref. Form No.			-			-				•		
Ref F											•	
Particulars		Interest & Finance charges Capitalised		2 Other expenses capitalised:	a. Employee expenses	b. R&M Expenses	c. A&G Expenses	d. Depreciation	c. Others, if any	Total of 2	•	Grand Total
SENO		1 Int		201	.i.	<u>ج</u>	ပ	q.	ပ		-	

					All figures in Rs Crores	rores
SING	Particulars	Account Code, Ref. Form No.	Ref. Form No.	λď	CY	· KX
1	一日 一日 本年の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の	•		" Actual,	Estimated	Projection .
·	Máterial Cost Variance	79.110 &79.120		•		
7	2 Miscellaneous Losses And Writte Off	79.5				-
	Bad Debt Written Off/Provided For	79.4				
4	4 Cost Of Trading & Manufacturing Activities	79.3				
)°	5 Net Prior Period Credit/Charges	65.000 & 83.000				
9	6 Sub-Total					٠
L						
	7 Less Chargible To Capital Expense					
	Net Chargeable To Revenue	-				
		Automotive and the second seco				

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No. TE S Crores	ŀ
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ment of Sundry Debigus and provision for Bad & Doubtful Debts All figures in Rs Crores	

C: N.	Particulars	EY
		Projection
-	Receivable from customers as at the beginning of the year	
5	Revenue billed for the year	
1		
m	Collection for the year	
	Against current ducs	•
	Against arrears upto previous year	
4	Gross receivable from customers as at the end of the year	-
5	Receivables against customers no longer availing services	
,		
9	Receivables(4-5)	
7	% of provision	
×	Provision for bad and doubtful debts	
,		

SI.No.	Sl.No.		. PY	CY	· EY
10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		\$ 0 (1) 	Actual	Estimated	Projection
	-			,	
1	Extraordinary Credits(incl.				
	₽				
\ \ \	Extraordinary Debits (incl.				
	subsidies against losses due to natural disasters				
	TOTAL DEBITS		,	1	
	Grand Total				

	Name of Transmission Licenses		Form No. 1714
SLNo	Particulars PY	CY EX	
	Actual	Estimated Projection	tion
V	Income relating to previous years:		
1	Interest income for prior periods		
2	2 Income Tax proir period		
3	Excess Provision for Depreciation		
	4 Excess Provision for Interest and Fin. Charges		
5	5 Receipts from consumers		
9	6 Other Excess Provision		
7	7 Others Income		
	Sub-Total A	1	
B	Expenditure relating to previous years		
	1 R&M Expenses		
2	Employee Cost		
3	3 Depreciation		
4	4 Interest and Finance Charges		
5	Admn. Expenses		
	6 Withdrawal of Revenue Demand	-	
7	7 Material Related		
·	8 Other	•	
	Sub-Total B		
	Net prior period Credit(Charges): A-B		

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		Vegranding to the Vegranding	tions Balance at the	g the end of the ar							
	ON RECORDS	Current Year Tar Ensuing Vear	Relations Additions	end of the Year							
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	A Telegraphy Curren	Additions	during the	*			-			
		ous. Year Mean	Balance at the	end of the Venr							
licensee. *		Previous Year	Additions	during the Year							
f-Pransmission-			Balanceculic	beginning of the							
. C. Name o			100			st Of Capital Assets HT	Asset	ts			
		Particul	A STATE OF			Consumer Contribution Towards Cost Of Capital Assets HT-	2 Subsidies Towards Cost Of Capital Asset	Grant Towards Cost Of Capital Assets	•		
A CONTRACT OF THE PARTY OF THE			¥.	1.4 Y		1 Consum	2 Subsidia	3 Grant T		Total	

A	SHARE CAPITAL Equity Capital	- A1	Balance at the beginning of the year	Appropriation during the year	Withdrawais during the reserve (Purpose to be indicated in the remark-column)	and of the year	
A	SHARE CAPITAL			2	L 3 1 1/2 17 Sept.		SE 555
A	SHARE CAPITAL		·	·	्रक्षा क्षेत्रक विकास करूर के अपने क्षेत्रक करूर के किस्तु के किस्तु के किस्तु के किस्तु के किस्तु के किस्तु क स्थान	e e e	-
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D 1	RESERVES					 	
	General Reserve				_	1	
	Capital Reserve						
	Sinking Pund Reserve for repayment of Borrowings						
	Material Cost variance reserve						
	Exchange rate variance reserve						
	Property Insurance reserve]	
	Sub-total of Reserves						
c +	SURPLUS			 		 	
	Surplus						
	Sub-total of Surplus						
	Net Worth (= A+B+C)						

^{*}Note:- Loanwise information to be provided for Previous Year, Current Year & Ensuing Year

The state of the s	All figures in Rs Crores	the state of the s	To A stern Harman State				
	Total State of	men der ge er genin de Italian an en					
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*Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

	No.		e of Transmission I	The second secon		All figures in Rs C	
222	Scription of lavestrate 1	. ,	Balance at the beginning of the year	Further Investments during the year	Investments realised during the year	Balance at the	Remarks
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^{*}Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

		All figures in Rs Crores	S
SI.No		CY	EY
# 	A Control of the Co	Estimated	Projection
			•
A	Current Assets, Loans and Advances		
	Sundry Debtors		
	Inventories	,	
	Cash and Bank Balances		;
	Loans and Advances		
В	Current Liabilities and Provisions		
	Current Liabilities		
		•	
	Provisions		
		•	
၁	NET CURRENT ASSETS (= A - B)		
			•

Name of Distribution Licensee

Form No. I kao

********		Ref. Form No.	PY	CY	All figures in Rs Cror
NOS (S)	Particulars (Kei. Form No.	Actual	Estimated	
E Canada	The state of the s		Actual	Estimated	Projection
	Book cost of oil on stock at the end of:				-
a) April -		·		· · · · · · · · · · · · · · · · · · ·
) May				
· c) June				
· d) July				
ε) August				
	September				
g) October				
h	November ·		,		
, 1) December	·			
	January	•			•
k	February				
i) March				
A) i)	Sub-Total of 'B' = $B(1)(a)$ to (1)				
A) ii)	1/6th of sub-total 'B'				
B)	O&M expenses				
	R&M expenses				
	A&G expenes				
	Employee expenses				
B) i)	Total of O&M expenses				
B) ii)	1/12th of total				
				•	, , , , , , , , , , , , , , , , , , ,
' C)	Maintenance Spares .				
C) i)	Gross Fixed Assets			· _	
'C) ii)	Maintenance Spares @ 1% of GFA			·	
D) .	Receivables			ļ	
D) i)	Annual Revenue from Tariff and charges				
D) ii)	Receivables equivalent to 2 months average billing				•
	1				
E)	Total Working capital				
	Total of A) ii), B) ii), C) ii), D) ii)				
F)	Rate of Interest *				
	1				
G)	Interest rate on Working capital				
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Note:

^{*} The Interest rate for this purpose shall be the cash credit rates prevailing at the time of ARR/ Tariff filing

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				All figures in Rs Crores	es ·	
SIS	A Account Code	ount Code	bY	CY:	EY. SE	
	F. S. Fin Rs Crores	湯 注 成長	Actual	Estimated	Projection ::	
			•		•	
_	Provision Made/Proposed For The Year					
7	As Per Return Filed For The Years	-				
3	As Assessed For The Years					
-4	Credit/Debit Of Assessment Year(s) (Give Details)		•			
	Total .	•				

Reason for cost	ision for cost
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So \$4.544 (6), \$2,	98

*Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

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Reasons for delay	Expenditure up the end of preceding year	Expenditure, during the year	Interest during.	Deductions/ Transfers	Transfer to Fixed Assets	Source of Captial
		1. 1. 1. 1. 1. 2 M. 1.			(Interest + expenses capitalized)	Institutionwise amount available
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Monthly Monthly Grid Transmission Charge per Charge Charges Charges Charges (RyKvh) (RyKvh)
Monthly Monthly Grid Transmission Charge per Charge Charges Charges (Rs/KWh) (Rs.)
Monthly Monthly Grid Tran Charge per Charge Charges Connection (RAKVA) (Rs/KVA) (Rs/KVA)
Monthly Monthly Monthly Pare per Charge Connection (RAKVA)
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	Existing Unit Cost of Realization (ransmissio) Rate (Ro(u) n in Rount		,							•
	Existing Realization Rate (Ro/u)			•						
Lugary.	TOTAL BILLED AMT (RS.CRS)									
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Section 1	Fixed Charges Total in Rs. Crs.				•				•	
	Grid Support Transmission Charges. Tariff (Rs/KVA)	•						,		
	Grid Support Charges. (Rs/KVA).									
Litemsec	Monthly Capacity Charge (Rs/KVA)									-
(Yensinission)	Monthly Fixed Charge per Connection (Rs.)									
Name of	Maximum Demand (KVA)									
	Energy Wheeled (MU)									
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Proposed Percentage Increase (%)				•								-
Proposed Unit Cost Expected P Realizatio of additional P n Rate transmissi Revenue at in (Rs/u) on in proposed CRs/unit Crs) for Full									`			
Unit Cost of transmissi on in Refunit		٠		1	-							
Proposed Realizatio n Rate (Rs/u)			•		·	•						
Variable TOTAL P Charges BILLED R Total in Rs. AMT 0 Crs. (RS.CRS) (0								-				-
Variable Charges Total in Rs. Crs.												
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Transmission Fixed Tariff (Ra/KWn) Total in	•											
Grid Support Charges (R&/KVA)	-											
							-					
Monthly fixed Monthly Charge Ser Capacity Connection Charge (Rs.) (Rs/KVA)											•	
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			National Nat	Name of Transmission Leensee		
						All figures in Rs Crores
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9	•	Other Stries energy wheeling		Þ	•	
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NOTES:

- In column 2, the consumer categories shown in this form are indicative. The utility shall state the categories as applicable
 - 2 Assumptions 1 nade, if any, to be stated.

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	Average	Prepared Tariff	Averages Cost	Cross Subsidy per unit (Paise/Unit)-	Unit (Paise/Unit)	Cross Subsidy Amount Re, fa Croce	Rs. In Crore at
	Tariff	(Passe) Unit	Transmission(P	Existing Tarify	Proposed Tariff	at Existing Tariff	Existing Tariff Proposed Tariff at Existing Tariff Proposed Tariff
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The consumer categories shown in this form are indicative. The utility shall state the categories as applicable Assumption made, if any, to be stated. NOTES:

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SI.No.	Particular	Account Code	Project Cost	,.		Projected Schedule	ıle
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			Original	Revised estimate	•	Original	Revised
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*Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

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S S S S S S S S S S	Losses in EHT System (400 kV, 220 kV, 132 kV & 66 kV) 1 Energy received into the system 2 Energy sold at this voltage level 3 Energy transmitted to the next (lower) voltage level 4 Energy Lost 5 Total Loss in the system (1.3)/1
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Note:- Provide the number of total and type of transformers

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Notes:- Details of Load Rostering may be provided along with this format ic., in terms of MW, MU and number of hours per day.

Annexure-HI NALIE OF DISTRIBUTION LICENSEE

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·	Summary F	والمستحصينين	
	Sheet	DS1	Profit & Loss Account
2		DS2	Balance Sheet
3	Sheet	DS3	Cash flow statement •
-4		DS4	Annual Revenue Requirement
5	Sheet	DS5	Reasonable Return
6		DS6	Expenditure Allocation into Fixed, Variable & Other Costs
7	Sheet	DS7	Total cost at EHV, HV & LT levels
8	Sheet	DS8	Energy Balance : Energy Input and Cost of Pool Power
9	Sheet	DS9 · ·	Categorywise Cost of Supply
	Financial Fo	rmats	
10	Sheet	· DF1	Revenue from Tariff and Charges
11	Sheet	DFia	Projection of sales, consumers & connected load
12	Sheet	DF2	Revenue Grants & subsidies
13	Sheet	DF3	Other Income
14	Sheet	DF4	Summary of Generation & Power Purchase
15	Sheet	DF4a	Details
16	Sheet	DF4b	Power Purchase Details
17	Sheet	DF4c	Revenue from Current Tariffs in Ensuing Year
18	Sheet	DF5	R&M Expenses
19	Sheet	DF6	Employees' Cost & Provisions
20	Sheet	DF7	Administration & General Expenses
21	Sheet	DF8	Statement of Fixed Assets and Depreciation
22	Sheet	DF9	Interest and Finance Charges
23	Sheet	DF9a	Domestic loans, bonds and financial leasing
24	Sheet	DF9b	Loans from State Government
25	Sheet	DF10	Details of Expenses Capitalised
26	Sheet	DF11	Other Debits
27	Sheet	DF12	Statement of Sundry Debtors & provision for bad & doubtful debtors
28	Sheet	DF13	Extraordinary Items
29	Sheet	DF14	Net Prior Period Expenses/Income
30	Sheet	DF15	Contribution Grants & subsidies towards Capital assets
31	Sheet	DF16	Share Capital and Reserves & Surplus
32	Sheet	DF17	Statements of assets not in use
33	Sheet	DF18	Investments
34	Sheet	DF19	Current Assets and Liabilities
35	Sheet	DF20	Working Capital Requirements
36	Sheet	DF21	Income Tax Provisions
37	Sheet	DF21	Project-wise / Scheme-wise Capital Expenditure
	ariff Format		1. 103000 71307 Contoure Arise Culptur Experiment
			[F.:4: 6 D
38	Sheet	DT1a	Existing & Proposed Tariff
39	Sheet	DTIb	Revenue from Current Tariffs in Ensuing Year
40	Sheet	DT1c	Revenue from Proposed Tariffs in Ensuing Year
41	Sheet	DT2	Category-wise Fully Allocated Costs
42	Sheet	DT3	Category-wise Cross Subsidy
	Performance		
43	Sheet	DP1	Revenue Arrears and Agewise Analysis
44	Sheet	DP2	T&D Losses in LT & HT system
45	Sheet	DP2a	Losses in HT system
46	Sheet	DP2b	Losses in 33 KV system
47	Sheet	DP2c	Losses in 11 KV system
48	Sheet	DP2d	Losses in LT system
49	Sheet	DP3	Status of Metering .
50	Shect	DP4	Failure of Transformers
51	Sheet	DP5	Peak Demand
52	Sheet	· DP6	Status of unauthorised connections
53 ,	Sheet	DP7	Information for Time of Day Tariff
			MINIMUM IN THE VI DAY LOUIT

Instructions for the Utility:

- 1) Electronic copy in the form of CD/ Floppy Disc shall also be furnished
- 2) These formats are indicative in nature and the utility may align the line items to its chart of accounts

PY Previous Year CY Current Year EY Ensuing Year

MPSEB FINANCIALS

4. 7	<u>Name</u>	of Distribution L	<u>içensee</u>		
1.93- 1	" A ST ASSUME			4. 7.	
				All figures in Rs	
weeks in	Particulars Particulars	Ref. Form No.	PY	CY	EY
rap (rec	建设的转送中心公司的特别的基本的特殊性的特别的	阿德斯斯 中國共產黨	Actual	Estimated	Projection
			the company was		
	The Table 1800 is a second with			4 5 1 5 1 1 1	*
	Revenue from sale of power				
	Other Non-tariff income			ļ	
3	Revenue subsidies				
	Total Revenue or Income			-	<u> </u>
- 3	The Market				
1	Purchase of Power from CSEB				·
	Purchase of Power from Other Sources				
	Intra-State Transmission Charges .				
	Repairs and Maintenance	·			
	Employee costs	·			
	Administration and General expenses	-	· · · · · · · · · · · · · · · · · · ·	•	
	Net prior period credit charges		•		
	Other Debits, Write-offs		, .	 	
	Extraordinary items				
	Less: Expenses Capitalized				
•	PBDIT	<u> </u>			
	Depreciation and Related debits	-			
	Depreciation and Related debits				
	PBIT				
1	Interest & Finance Charges				
2	Less: Interest Capitalized				
	·				
1	Total Interest and Finance Charges				<u> </u>
3 4	TOTAL EXPENDITURE		· · · · · · · · · · · · · · · · · · ·		}
i i	Profit/Loss before Tax			Y A	13
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[Income Tax			_	·
	Profit/Loss after Tax			+	
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<u>.</u>	Na	me of Distribution Lie	ensee		
			West -	All figures in	Rs Crores
1	* hetch	Ref. Form No.	PY	CY	EY
1			Actual	Estimated	Projection
				·	
	SOURCES OF FUNDS		· · · · · · · · · · · · · · · · · · ·		
	A) Shareholders' Funds			<u> </u>	
) Share Capital			<u>.</u>	
b) Reserves and Surplus				
	8) Special Appropriation towards Project Cost				<u> </u>
(C) Loan Funds				
) Secured Loans			<u> </u>	
) Unsecured Loans	·			
	O) Other sources of Funds 😞			<u> </u>	
a) Capital contributions from consumers				
[b) Consumers' Security Deposits				
	TOTAL SOURCES OF FUNDS				
	APPLICATION OF FUNDS				
A	1) Fixed Assets				
a) Gross Block				
b) less: Accumulated Depreciation				
c) Net Block				
d) Capital Work in Progress				
) less: Amount wrtitten off till date				
			-		
E	3) Investments				
10	C) Current Assets, Loans and Advances	• • • • • • • • • • • • • • • • • • • •			
	Current Assets			1	
) Loans & Advances	-1			
) less: Current Liabilities and Provisions				
	Current Liabilities				
) Provisions			·	
	i) Provisions i) Net Current Assets			ļ	
— E	A LICE CRITCH VINCES			ļ	·
	A Missellan sous Expanditure to the entered				
	Miscellaneous Expenditure to the extent not		•		`
W	ritten			<u> </u>	
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- 1	TOTAL APPLICATION OF FUNDS			1	

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al II Net Increase /(Decrease) in Capital Liabilities (A - B)	1	(c) Other Borrowings	1 -	1.		
al II Net Increase /(Decrease) in Capital Liabilities (A - B)	1			<u> </u>		
	1	Total of B		-		
	.1 77	Net Ingresse (Decrees) in Contact Li-Little (4 D)				
Increase/(Decrease) in Equity Capital	<u> </u>	inci increase (Decrease) in Capital Liabilities (A - B)		 	<u>'</u>	
Increase/(Decrease) in Equity Capital	1				Į	
	\vdash	Increase/(Decrease) in Equity Camital				

2003000000	Parciculars	Ref. Form No	PY	CY.	EY
	244,000		Actual	Estimated	Projection
IV	Total Funds available for Capital Expenditure (I+II+III)		:		·
v	Funds Utilised on Capital Expenditure:	1	,		
	(a) On Projects		ļ		
	(b) Released Assets reissued to works		1.	<u> </u>	·
1 1	(c) Intengible Assets	·			
	(d) Defered Costs			<u> </u>	
	Total of V				
VI	Net Increase/(Decrease) in Investments	1.		1 .	
VII	Net Increase/(Decrease) in Cash & Bank Balance (IV - V - VI)		•		
VIII	Add: Opening Cash & Bank balances	<u> </u>	ļ		
IX	Closing Cash & Bank Balances (VII+VIII)	<u> </u>	<u> </u>	<u> </u>	1

Name of Distribution Licenses

			•	All figures in I	Rs Crores
		Ref. Form No.	PY	CY	EY
		0	Actual	Estimated	Projection
Ī.	Power Purchase or Energy Available (MU)				
Π.	Sale of Power (MU)				
III.	Loss %				
IV.	Average Cost of Supply				
				<u> </u>	
V	1 Receipts	<u> </u>	· <u>- </u>	<u> </u>	
	a Revenue from tariffs & Miscell. Charges				
	b RE subsidy from Govt.				
	Total				
VI.	2 Expenditure	<u>`</u>			·
	a Purchase of Power from			<u> </u>	
	b Purchase of Power from Other Sources		· · · · · · · · · · · · · · · · · · ·	<u> </u>	
	c Intra-State Transmission Charges		·	<u> </u>	
	d R&M Expense		·	l	
	e Employee Expenses			<u> </u>	
	f A&G Expense			ļ <u> </u>	
	g Depreciation			<u> </u>	
	h Interest & Finance Charges				
	i Less: Interest & other expenses capitalised				
	j Other Debits (incl. Prov for Bad debts)				
	k Extraordinary Items				
	1 Other (Misc.)-net prior period credit				-
	Total				
VII.	3 Reasonable Return				
		7			
VIII.	4 Other Income				
IX.	5 Annual Revenue Requirement (2)+(3)-(4)				
X	6 Surplus(+) / Shortfall(-): (1)-(5)				
	before tariff revision				
XI.	7 Tariff Revision Impact				
XII.	8 Surplus(+) / Shortfall(-) : (6)-(7)				
	after tariff revision				

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				All figures in R	Crores
	- Total .	Ref. Form No.?	PY	CY	E
			Actual ***	Estimated	Proje
For Example:					300
Original Cost of fixed assets					
Less: Aggregate of cumulative depreciation)				, 	ļ
Net Fixed Assets at the beginning of the year					
Consumer Contribution & Grants					ļ
a) Consumer contribution					
b) Capital Subsidies/Grants from State Government					
NFA less off Consumer Contribution: (3)-(4a)-(4b)					
Return as a % of NFA less Consumer Contribution & Grant				.,	

CERTIFICATION OF THE PERSON OF	50000	60007-	_	_	<u>-</u>		.			_	-,		_	-	7	-	_	_	
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			Expenditure	Power Purchase	2 Repairs and Maintenance	3 Employee Costs	4 Admin and General Expenses	5 Depreciation and related dts	6 Interest & Finance charges	Sub-Total	Less: Expenses capitalised	1	Ö	Sub-Total	7 Other Debits (incl. Bad debts)	8 Extraordinary Items	9 Total Expenditure		
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							All Figures in MU	n MTU	
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1 Energy Sales					1				
a) LT Sales									
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Total Energy Sales									
2 Distribution Loss									
3 Transmission Loss									
			•						
4 Net Energy Requirement									
5 Perchase of Power				,					
Power from CSEB									
Power from Other Sources									
Total Power Available for Sale or Energy Input	le or Energy Input	,			•			•	
	•								
6 Surplus / (Deficit)									

214 (135)

All figures in Paise per Unit (P/U)

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T			The second second	
A DI COSTOMERS				
Т				
7				
3 Non-Domestic Light & Fan and Power(LV2)				
14 XRAY Plents (LV3)			-	
5 Water Works (LV4)				
6 . LT Industrial(LV5):-				
7 Agricultural consumers (LV6):-				
8 Public Street Lighting (LV7)				
9 Electric Crematorium (LV 8)				
10 Departmental employees and Pensioners (LV 9)			1	
12 Temporary Supply (LV 10)				
	· · · · · · · · · · · · · · · · · · ·	The same of the first on the name		the state of the s
B HT CUSTOMERS			-	
1 (Railway Traction (HV1)				-
2 (Coal Mines (HV2)				
3 Cement Factories (HV3)				
4 Mini Stoel Plants (HV4)				
Electro Chemical/ Electro Thermal & 132 kV Ferro Alloy				
5 Inclustries (HV5)				
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7				
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			-	
12 Rural Electric Co-operative Societies (HV12)				
- 1				

I In column 2, the consumer categories shown in this form are indicative. The utility shall state the categories as applicable. Should be excluding Electricity Duty & Cess NOTES:

							-	To strait	
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	L'T CONSUMERS								
-	1 Demostic Light & Fan and Power(LVI)		,						_
14	2 Single point connections to SC/ST consumers (LV1)	•				,			
m	3 Non-Domestic Light & Fan and Power(LV2)								_
4	4 XRAY Plants (LV3)								
1	5 Water Works (LV4)								
۰	6 LT Industrial(LV5):-								
10	7 Agricultural consumers (LV6):-								
100	8 Public Street Lighting (LV7)								
0	9 Electric Cramatorium (LV 8)								
12	10 Departmental employees and Pensioners (LV 9)	1.							- 7
	11 Temporary Supply (LV 10)								
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	H T CONSUMERS								
 _	Railway Traction (HV1)								
7	Coal Mines (HV2)								_
3	Cement Pactories (HV3)								
+	Mini Stoel Plants (HV4)								
ľ	Electro Chemical/ Electro Thermal & 132 kV Ferro Alloy						4		
*	Industries (HVS)					-			
9	33 kV Ferro Alloy Manufacturers (HV6)				•	,			
ć	General Purpose (HV7)								=
90	Two Part Tariff-Others (HV8)					•			=
6	Imigation (HV9)								
10	Public Water Works (HV10)				`	-			_
=	Border Villages (HV11)				•			,	=
2	Rural Electric Co-operative Societies (HV12)								
13	Temporary Supply (HV13)			•	,				
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I CONSUMERS					
1 LANGUAGE LIPIN OC F 21 TOWER L. V. I.					
A Surgice point connections to SC/S1 consumers (LV1)					
3 Non-Domestic Light & Fan and Power(LV2)					Ī
4 XRAY Plants (LV3)					
5 Water Works (LV4)					
6)LT Industrial(LVS):-					
7 Agricultural consumers (LV6):-					
8 Public Street Lighting (LV7)					
9 Electric Crematorium (LV 8)					
10[Departmental employees and Pensioners (LV 9)					
11 Temporary Supply (LV 10)					
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Sagration C. F. B.					
T D. II CONSOMENS					ľ
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4 Mini Steel Plants (HV4)					
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13 Temporary Supply (HV13)				•	
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A Category	(4.1 (4.2))	r. 7 (0-0)	T (0-2)		F 10-3)	12-41 July 23	r: m:	L L (II)	r 7 (n+1)	FY (DPZ)
LT CONSUMERS (In kW)							_			
1 Domestic Light & Fan and Power(LVI)										
2 Single point connections to SC/ST consumers (LV1)										
3 Non-Domestic Light & Fan and Power(LV2)					-					
4 XRAY Plants (LV3)										
5 Water Works (LV4)										
KIT Industrial(LVS):-										
7 Apricultural consumers (LV6):-										
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9 Electric Crematorium (LV 8)										
10 Departmental employees and Pensioners (LV 9)			-							
11 Temporary Supply (LV 10)										
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TOTAL (LT)			,							
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HT CONSUMERS (in kVA)										
1 Railway Traction (HV1)										
2 Coal Mines (HV2)										
3 Cement Factories (HV3)	,				į					
4 Mini Steel Plants (HV4)										
Electro Chemical/ Electro Thermal & 132 kV Ferro Alloy				,						
5 Industries (HV5)										
6 33 kV Ferro Alloy Manufacturers (HV6)							,			
7 General Purpose (HV7)										
8 Two Part Tariff: Others (HV8)										
10 Public Water Works (HV10)									•	
11 Border Villages (HV11)	·									
12 (Rural Electric Co-operative Societies (HV12)										
13 (Temporary Supply (HV13)					•					
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rootal treMT				.,						

•	Particular	Account Code	Account Code Previous Year	Current Year	Ensuing Year
	In Ry Cropps		Provisional	Estimate	Projection
 	Revenue Subsidies And Grants		-		
1	Subvention From State Government Towards Sale Of Electricity	63.110			
7	2 State Government Grant Against Additional Interest Liability				
"	Any Other Item (Subvention For Free Supply. Supply To Aggriculture Consumers)				
	Sub-Total				
8	Capital Subsidies And Grants		-		
-	From State Government	55.2&55.3			
7	2 Grants For Research And Development Expenses	,			
ိ	3 Any Other Item	•			
	Sub-Total	,			,
	Total				

	Actual Flow of Funds	7/17	Previous Year	Current Year	Ensuing Year
- 4	In R. Crores	da.	Provisional	Estimate	Projection
	Balance Subsidy for Previous years Receivable			•	
	2 Subsidy Due for the year				
	3 Total Subsidy Receivable				
	4 Cash				
	5 ED Adjustment/Retained				
Ĺ	6 Cess Adjustment/Retained				
	7 Central Assistance Adjustment	7			
	8 Adjustment of Penal intt on ED & Cess				
	9 Adjustment of Past Loans				
	10 Recievd as Adjustment from State Govt.				
1	11 Adjustment of Interst on Loan				
L	12 Total Subsidy Received				
1	13 Balance Subsidy Receivable: (3)-(12)		•	0	. 0

	Particulars (1)	Account Code	Previous Year	Current Year	Ensuing Year	
	Figure in R. Core		Provisional	Estimate	Projection	
						T
 	Income from Investment, Fixed & Call Deposits					Γ
	Interest Income from Investments	62.220-239				
~ 	2) Interest on fixed deposits	62.222				Ţ
[T	3 Interest from Banks other than Fixed Deposits	62.27				
	4 Interest on (any other items)	62.2x		,		Π
	Sub-Total					Г
В	Other Non Tariff Income					
	Interest on loans and Advances to staff	62.210-211-212	•			Γ
7	2 Interest on Loans and Advances to Licensee	62.24				Г
[3 Interest on Loans and Advances to Lessors	62.245				Γ
	4 Interest on Advances to Suppliers / Contractors	62.26	•			Γ
5	Sincome from Trading (other than Electricity)	62.3				Γ
	6 Gain on Sale of Fixed Assets	62.4				Π
	7 Income/Fee/Collection against staff welfare activities	62.6		,		
30	8 Miscellaneous receipts	62.9				Γ
2	9 Delayed payment charges from consumers	62.25				Г
)I	10 Meter Rent	9.19				
 	11 Recovery from theft of energy	61.71	-			
12	12 Wheeling charges	61.8				Γ
13	13 Incentive due to Securitisation of CPSU Dues	62.921				
	14 Misc. charges from consumers	6.19				
	Sub-Total					Γ
	Total		*			
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Name of Distribution of State of Distribution Lieuner

Pate Unit Ensuing Year **2**0 ** Con the Control of th Patter Cine Current Year 2 Energy Units Pathe Unite Previous Year 5 Energy Units (MI)) J. CSEBSER. Serve in STR Carried III. CSER Genera TOTAL Thermal-Total Hydel Total POWER PURCHASE DETAILS **CSEB** Genco Generation Details CSEB Genco - Hydel **CSERC- Thermal** \$ 10 K NTPC 9 0 12 13 11 14

	1		A STATE OF THE PARTY OF THE PAR									
		CSEBSEBS Sheets %		Knergt Units (MU)	\$ 0 M	Palecular	Energy Units (MU)		Paise/Unit	Energy Units (MU)	RECOR	Paise/Unit
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	1								·			
NTPC-Total										7 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3		
	X											
Inter-Regional Power Purchase												
2 Southern Region					,							
3 Northern Region												
IR-Total									:	::::. : :		:
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Bilateral Power Purchase	2 3											
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Bilisteral-Total											:. <u>;</u>	
		TO SECTION										
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Others 1 (Wind & CPP)											`	
3 Others 2 (PTC, TPC, etc)												
					-							
Others-Total												
					•		,					
PP w/o Trunsmission Total							Sind of the party of the last					61 .44 C. S. (18)
Transmission Charges												
2 GRIDCO+CSEB								•				
TC-Tetal												
								1.0				
POWER PURCHASE TOTAL	Market St. A. K.											
GRAND TOTAL												

Plant CSEBSEB's Capacity Share in % (MW)	CSERSEB's									
	MW	· > =	oss U)	Auxillary Net ConsuCSEB Generation tion (%) (MU)	Net Generation (MU)	? Plant Utilisation Factor - PUF (%)	Availability Factor (%)	Station Heat Rate (Kcal/kwh)	GCV of Coal (keal/kg)	SC of Coal (kg/KWh)
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*Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

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***	FurnanceOl ICoss (Rs. Cr.)	to the party of the last				,																		,		.** .**		
1. 1000 1000	e se la company	Cable Control							·																		ļ	
STATE AND ADDRESS.	Transit Transit Lost Cost of Coal (RCCrs)																											
A CONTRACTOR OF THE PARTY OF TH	Coal Cost (Re. Cr.) (Re. Cr.) (Re. Cr.) (Re. Cr.) (Re. Cr.) (Re. Cr.) (Re. Cr.) (Re. Cr.)	TO THE PERSON OF							•	j		٠			,							,			-			
1.2 C 2 C 4.	Coal Cost Per MT Rs/MT)	一般 ないない										•																
	Specific Oil ConsuCSEB Ition (MUKwh)	The State of the S												•														
A COLOR AND AND AND AND AND AND AND AND AND AND	Total Quantity of Oil (KL)	A CHARLES									•									•								*
できるないの	Specific HSD/LDO ConsuCSEB tion (MUKwb)									!			•	•				•	,		•							
on in security,	LDO LDO																				•					* 1 L		·
11 11 11 11 11 11 11 11 11 11 11 11 11	Specific Furnace Oil Quantity of ConsuCSEB HSD / LDO tion (MUKwh):	The second second																								16 13 X		
100000	trantity of urnance ii (KL)				•																							
Fuel Details	Total Quantity of Coal (Lakh MT)	0.0																	•	•								
SOR THE SOR	Transit & Transit & Stacking Loss of Coal (MT)																									经验		
A CHARLES AND A	of Transit & Transit & Total of Stacking Stacking Quantity of Fu Loss of Coal Loss of Coal Coal (Lakh Oi (**) (MT)																									Service Control		
The state of the s	Quantity of Cast Williams							15						0.									-			· · · · · · · · · · · · · · · · · · ·		17.

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			Average rate (P/kwb)										*	•												
			Total Chuiges in Rs Cra						Ì																	
	,		Fred Charges Total in Ra Cre																				•			
,			Variable Charges Total la Rs Crs			•		,			•															
			ED & Cess on auxill Consum (Rs.Crs)		22.5																					
			Total variable charges (Rs.Cr.)					•			,						·						•		-	
			Station Supplies in Rs Crs								•											,	·	. !		
			Cost of Lub. And Consum & chemical (Rs.Cr.)			- -				•		_		·					,						•	
- 4			Cost of Water (Rs Crs)										•		,								-			
			Total Fuel Related Cost of Variable Water (Rs Cost (Rs per Crs) unit)								•							•								
		Charges						-		•	•				·				•							
		Variable Charges	HSD / LDO Other Fuel Cost (Ra. Costs Cr.) (Ra.Crs.)																							
			HSN/LBO Cost Fer MT (RS/MT)																							



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Note: Information to be provided for Previous Year, Current Year & Entaing Year

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Unit Cost of transmission in Robinit							. 1		·
TOTAL MILLED AMT RECRS)			•				•		
Variable Charges Total in Res Crs.				•	·				
Elized Variable Charges Charges Total in Rs. Total in Rs. Crv.				,					
nthly is Monthly Grid Support Transmission nection Charge Charges Tariff Rs/KVA) (Rs/KVA)				,		·			
Grid Support Charges (Ra/KVA).								. 1	
Monthly Capacity Charge (Ra/KVA)	•								
Monthly Fixed Charge Connection (Rs.)									
Maximum Demand (KVA)							·	,	
Wheeler Wheeler Warding		2-1							
		Financial Year?						Total	
7 2 3 %									

*Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

Name of Distribution Licensee

SLNo	Particulars (2002)	Account Code	Previous Year	Current Year	Ensuing Year
	ogule in Roccords	4.00	Provisional	Estimate	Projection
	`			·	,
1	Plant and Machinery	74.1			
2	Building	74.2		<u> </u>	· ·
3	Civil Works	74.3	<u> </u>		
4	Hydraulic Works	74.4			
5	Lines, Cables Net Works etc.	74.5	·		<u> </u>
6	Vehicles .	. 74.6			
7	Furniture and Fixtures	74.7			
8	Office Equipments	74.8			
9	Station Supplies .	74.998	,		
	Any other items (Capitalisation)	74.999			
	Total		•		

Name of Distribution Licensee

<u>:</u>					Taken Vier	Ensuing Year
	1	The state of the s	Account Code	Previous Year	Current Year	
ſ			1	Provisional'	Estimate	Projection.
A		Employee Strength				<u> </u>
 		Working Strength At The Beginning Of The Year	<u> </u>			<u> </u>
 -		Employee Category				<u> </u>
 		Class I	·			
2	2	Class II				I
3	3	Class III ,				I
14		Class IV				<u></u>
		Total				<u> </u>
		Sanctioned Strength At The Beginning Of The Year	Í			
		Employee Category				<u></u>
		Class I	(I
2		Class II	1			Γ
3	3	Class III				Τ
4		Class IV				Τ
		Total				1
-						Ε
B		Employee's Cost (Other Than Covered In 'C'&'D')				Τ
 		Salaries	75.100			T
$\frac{1}{2}$		Additional Pay				T
1 13		D.A.	75.300	1.		
4		Other Allowances & Relief	75.400			
5		Addi. Pay & C.Off Encashment.	75.670 & 75.618 ·	<u> </u>		
6		Sub-Total: (1 to 5)		 	 	
7		Medical Expenses Reimbursement	75.611			+
8	, -	Travelling Allowance(Conveyance Allowance)	75.409	 		
		Leave Travel Assistance	75.612.	1		
		Honorarium/Overtime	75.012.	 		
		Incentives/Awards Including That In Partnership Project (Specify	· · · · · · · · · · · · · · · · · · ·	+	 	+
1 ի			í	1	1	
11_	i	Items) Earned Leave Encashment	75.617	+	1	
			75.613	 	1	
		Tution Fee Re-Imbursement	13.9.5		 	
		D.L.I. Board'S Contribution E.D.I. Administration Charges			+	-
		E.D.L.I. Administration Charges			 	
		E.S.I. Board'S Contribution	75.650			
	17	E.S.I. Administration Charges		 	+	-
	18	Payment Under Workman'S Compensation And Gratuity	75.629 75.660	 		
	19	Subsidised Electricity To Employees	75.660			
	20	Any Other Item		 		
		Interim Relief / Wage Revision (10%)		 		
		Sub-Total (7 to 21)				_
	23	Staff Welfare Expenses	75.700	1		
C D	1	Apprentice And Other Training Expenses	75.765	4	4	-
D		Payment/Contribution To PF Staff Pension And Gratuity		4	 	
		Terminal Benefits				
		a) Provident Fund Contribution	75.810			
		b) Provision for PF Fund				
		c) Pension Payments	75.870	I		
		d) Gratuity Payment	75.840		1	
	2	Any Other Items				1
		Total D			A .	<u> </u>
		Grand Total [B.6 + B.22 + B.23 + C + D]				
J		Bonus/Exgratia To Employees	75.500			
E		Grand Total				Γ
F			75.900	· ·		
		Chargeable To Construction Works	13.900	•	AND THE SHAPE OF THE PARTY OF T	Company of the Company
F			73.900			1
F		Chargeable To Construction Works Balance Item 'F' Appropriate For (F)-(G)				
F		Chargeable To Construction Works Balance Item 'F' Appropriate For (F)-(G)				
F		Chargeable To Construction Works Balance Rem 'F' Appropriate For (F)-(G) Relevant Indices Of Wages Incresse (As At The Beginning &				
F		Chargeable To Construction Works Balance Rem 'F' Apropriate For (F)-(G) Relevant Indices Of Wages Incresse (As At The Beginning & WPI				
F		Chargeable To Construction Works Balance Rem 'F' Appropriate For (F)-(G) Relevant Indices Of Wages Incresse (As At The Beginning &				

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1			Character of	Estimate	Prof. serve
T	1				
¥	Administration Expenses	•			
	Rent rates and taxes				
	Rent	76.101	•		
	Rates & Taxes	76.102			
	Sub - total of Rent rates and taxes				
l (iii	Insurance	76.104-107			
į.	Revenue Stamp Expenses Account	76.109			•
3	Telephone, Postage, Telegram & Telex Charges	76.111 to 76.113			·
	Incentive & Award To Employees/Outsiders	76.180&181		*,	
	Consultancy Charges	76.123	•		•
	Technical Fees	76.124			
(X)	Other Professional Charges	76.125			
	Conveyance And Travel	76.130	•		
(ix	CSERC License fee			-	
Г	License And Registration Fee Of		•		
Xii)	Plant And Machinery				
	Vehicles	76.138		•	
	Vehicle Expenses (Other Than Trucks And Delivery Vans)				
(X	Vehicles Running Expenses Petrol And Oil	76.136	-		
XX.)	Hiring Of Vehicles	. 76.140			
	Security / Service Charges Paid To Outside Agencies	76.127	٠		
£1.	CALL TOTAL BY THE MAN BANK STREET			A STATE OF THE STA	And the second second
	•				
(A)	Other Charges	•	•		
(i	Fee And Subscriptions Books And Periodicals	76.151&76.152	·		
	Printing And Stationery	76.153&76.154			
	Advertisement Expenses (Other Than Purchase Related) Exhibition				
(iii		76.155 & 76.156 ·			
Γ	Conte Indiana Domatione To Outside Inchints / Accordation	CO1 978781 37			

1						
<u></u>	Ŋ	Electricity Charges To Offices				
	Aĵ.	Water Charges	76.158			
	i g		76.160			
ليال		culcutation Charges	76.162			
<u>- 1</u>	(IIIA	Miscellaneous Expenses	76 100 150 105 101 4			
لــ	j		101,120,123,131,101,101,103,194,196	01,105,194,196		
		With Total of other Closes.		•		
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<u>-41</u>	3	Material Related Expenses				
<u>:</u>		Freight On Capital Equipments				
Ľ≡	(ii)	Purchase Related Advertisement D.	76.122			
1:5		Volicio Director Transment Expenses				
11:	1	Venuer running expenses Truck / Delivery Van				
<u>=1</u>		Vehicle Hinng Expenses Truck / Delivery Van				
2		Other Freight			•	
8	vi)	Fransit Insurance				
<u> </u>	vii)	Octroi				
<u> </u>		Incidental Grove Bureaus				
<u> </u> [2	Τ	Rebrication Observed				
<u>.</u>	T.	C. L. W. C. L. C. C.				
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		Tota Charges				
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1	Fond & Land of the			
1	Land & Land rights			
2	Building and Civil Works			
-	Others 1	4	- · · · · · · · · · · · · · · · · · · ·	
	Others 2	-	·	
_	Others 3			
Ī	Sub-Total			
_			 	
}	Hydraulic Works	·		1
				
į	Other Civil Works			
;	Plant & Machinery			
	Transformers -			
	Switchgears, Control gear & Protection			
	Batteries	<u> </u>		<u> </u>
	Others		-	
	Sub-Total			
	Total			ļ
(Line Cable Networks etc.			
	Transmission lines			
-	Transformers			
	Switchgears, Control gear & Protection	1	 	-
	Batteries			
	Others			
	Sub-Total		 	
	Total			
	Communication equipment		 	
	Meters		·	
	Vehicles			
_	Furniture & fixtures			<u> </u>
	Office Equipments			
	Assets of Partnership projects etc. (included in			
	Generation Station		·	
	EHV transmission		-	
_	HV & LT transmission			
	Total			
	Assets taken over & pending final valuation		•	
	Any other items	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		· · · · · · · · · · · · · · · · · · ·
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		C F:1	A A		1	Current Yea	r
ets		Gross Fixed	Assets	 		Provision Fo	r Depreciation
At the End Of Year	At Begning of Year	Addition During Year	Adjustments & Deduction	At the End Of Year		At Begning of Year	Addition During Year
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Adjust- ments & Deduction	At End Of Year	Net Fixed As At The begning of Year	At the End Of Year	At Begning of Year	Gross Fixed Addition During Year		At the End O
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현 1 1 1 1 1 1 1	Ensuing Year	r				
	Provision Fo	r Depreciation	· ·		Net Fixed A	ssets
Rate of Depreciation	At Begning	4	Adjust- ments & Deduction	At End Of Year	At The begning of Year	At the End Of
Depreciation	OI Teal	During real	a Deduction	- Cui	- I cui	1 VIII
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4		ASSESSED IN KS Crossessessessessessessessessessessessesse	¥	Actual	Projected	Projected
\ \ \	-	Interest And Finance Charges On SG Loans. Bonds And Advances				
_		1 Interest and Finance Charges on loans from the State Government	78.100 to 78.150			
÷		2 Interest and Finance Charges on Bonds	78.200			
		3 Interest and Finance Charges on Foreign Currency Loans / Credits	78.300			
		4 Interest and finance charges on debentures	78.400			,
	+	Total of 1				
+	+					
 -	=	Interest and Finance Charges on Long Term Loans / Credits from the Fls/banks/òrganisations approved by the State Government				
		Deferred Payment Credits IDBI	78.51			
		2 LIC/ LIC Housing Finance Ltd.	78.515&516		ļ.	
-		3 NABARD	78.530			
		4 REC	78.525			
		5 HUDCO	78.555			
		6 PFC	78.556			
	1	7 ICICI	. 78.558	4		
		g SBI / Commercial Banks	78.535 & 78.559	•		
		9 IREDA	78.560			
		10 HDFC	78.554			
		11 State Corperative Banks	78.561			
		12 C.M.Relief Fund	78.550			
\dashv	-	13 Centrally Sponsered Schemes	78.552		1	
		14 Secretary	78.553	•		
_	\dashv	15	78,562		•	
\dashv	-	16 SIDBI	78.563			
		17	78.564			
	_	18 BTS OF ABHIYANTA SANGH	78.551	٠	٠,	
-	1	19 Others	78.566			
		20 Provident Fund	78.852			
		Total of U				
1	-					. (
+	=	Interest on Working Capital Loans Or Short Term Loans	78.700			
+	+					
_		lotal of A: 1 + II + III		٠		-

	100	Current Year Previous Year Current Year	ear . Current Year	Ensuing Year
No.		これは、これは、これは、これには、これには、これには、これには、これには、これに	Projected	Projected Ser
	No. Section	SOLD IN COURSE AND SOLD SOLD SOLD SOLD SOLD SOLD SOLD SOL	,	
-		Other Interest & Finance Charges		
0				
	+	77.290		
_	4			
	~)	5 Penalty charges for delayed payment for power purchase		
		Total of B.		
		Transfer of P. Tishung Character A + R		
<u>၂</u>	1	Grand Join Of Interest of Finance Charles of the Ch		
	+	CL. and CL. and Cl. and M. Conital & Conital		
a		Less: Interest & Pinance Charges Chargette to Capitat Account		
		D. Dermit CD		
<u>(1)</u>		Net Total Of Interest & Finance Charges : For Revenue Account.		

Participars Participars Participars Participars Principal Note year during the Principal Interest (average Principal Interest (average Principal Interest (average Principal Interest (average Principal Interest (average Principal Interest (average Principal Interest (average Principal Interest (average Principal Interest (average Principal Interest (average Principal Interest (average Principal Interest (average Principal Interest (average Principal Interest (average Principal Interest (average Principal Interest (average Principal Interest (average Principal Interest (average Principal Interest (average Principal Interest Principal Interest (average Principal Interest (average Principal Interest Principal Interest Principal Interest Principal Interest (average Principal Interest Principal Interes	Z	March of the Control		Name of Distri	ontio	Licensee					Newstreet	Thierase.	
Finacipal Noverdue overdue Totale Due Paid Due Finacipal Interest Totale Overdue Totale Due Paid Due Finacipal State Overdue Overdue Totale Due Paid Due Finacipal Vear* LONG-TERM LONG-TERM LONG-TERM R.E. Debenures Other D	2	Particulars		Belance at the	ne beginning		Amount received during the	Principal	repayment	Į.	Interest		
Financial Year* Financial Year* Financial Year* I.ONG-TERM I.ONG-TERM Public Bond (Quaranteed By State Gov) E. Debentures Govi Debender Payment Credit (IDBI) Loan From LIC (HFL.) Loan From LIC (HFL.) Loan From LIC (HFL.) Loan From Pr. Investment Company Bombay Deposit of Surplus Of C.M.'S Relief Fund Deposit From Mpwn Abhiyanta Sangh BTS Loan From C.S. For I Renovation & Modernisation I Renovation & Modernisation I Renovation & Modernisation I Loan From Hore C.S. For I Renovation & Modernisation I Loan From Hore C.S. I Loan From Hore C.S. I Loan From Hore C.S. I Loan From Hore C.S. I Loan From Hore C.S. I Loan From Hore C.S. I Loan From Hore C.S. I Loan From Hore C.S. I Loan From Hore C.S. I Loan From Hore C.S. I Loan From Hore C.S. I Loan From Hore C.S. I Loan From Hore C.S. I Loan From Hore C.S. I Loan From Hore C.S. I Loan From Hore C.S. I Loan From Hore C.S. I Loan From RSB I Loan		in Rs Crores	Principal not overdue		<u> </u>			Due	Paid	Due	Pald	.%	
LONG-TERM							·						
Public Bond (Guaranteed By State 1 Public Bond (Guaranteed By State 1 Cov1 Cov1 Cov2 Cov2 Cov3	1 1	LOVO TERM							i.				
Public Bond (Guaranteed By State Good) R.E.Debentures Other Debentures Ot	7 7	LONG-1 ENM							`				
R.E. Debentures Other Debentures Other Debentures Deferred Payment Credit (IDBI) Loan From LIC Loan From LIC Loan From LIC Loan From P. F. Investment Company Bombay Bombay Deposit Of Surplus Of C.M.S. Relief Fund Deposit From Mpvm Abhiyanta Sangh BITS Sangh BITS Loan Received Under CSS For Renovation & Modernisation Programme. Loan From Hudeo* Loan From Hudeo* Loan From Hudeo* Loan From Hudeo* Loan From BITC \ Loan From Hudeo* Loan From Butter Loan From Butter Loan From Butter Loan From Butter Loan From Hudeo* Loan From Butter Loan From Risis Loan From Risis		Public Bond (Guaranteed By State		-									
Other Debentures Deferred Payment Credit (IDBI) Loan From LIC Loan From LIC (HFL) Loan From LIC (HFL) Loan From LIC (HFL) Loan From LIC (HFL) Loan From LIC (HFL) Loan From LIC (HFL) Loan From LIC (HFL) Loan From P.F. Investment Company Bombay Deposit Of Surplus Of C.M.'S Relief Fund Deposit From Myvm Abhiyanta Sangh BTS Loan Received Under CSS For Renovation & Modernisation Programme. Loan Received Under CSS For Renovation & Modernisation Programme. Loan From HDFC \\ Loan From Hudco' Loan From Hudco' Loan From Hudco' Loan From Hudco' Loan From REDA New Delhi Loan From REDA New Delhi Loan From RSB ''	2	1		-	-								•
Deferred Payment Credit (IDB1) Loan From LIC Loan From LIC (HFL) Loan From Company Bombay Deposit Of Surplus Of C.M.'S Relief Fund Deposit From Mpvm Abhiyanta Sangh BTS Loan Received Under CSS For Renovation & Modernisation Programme. Loan From HDFC \\ Loan From Hoto' Loan From Hoto' Loan From Hoto' Loan From Hoto' Loan From Hoto' Loan From Hoto' Loan From Rebhis Loan From Rebhis Loan From RSB \\ Loan From RS	3												
Loan From LIC Loan From LIC (HFL) Loan From P.F. Investment Company Bombay Deposit Of Surplus Of C.M.'S Relief Fund Deposit From Mpvm Abhiyanta Sangh BTS Loan Received Under CSS For Renovation & Modernisation Programme. Loan From HDFC \ Loan From HDFC \ Loan From HDFC \ Loan From HDFC \ Loan From HDFC \ Loan From REDA New Delhi Loan From RSB \	4	Deferred Payment		•									
Loan From LIC (HFL) Loan From Loan From Loan From Loan From Loan From Mpvm Abhiyanta Sangh BTS Loan Received Under CSS For Renovation & Modernisation Programme. Loan From Hubec \(\) Loan From Hubec \(\) Loan From REDA New Delhi Loan From RSB \(\)	5	_											
Loan From Loan From P.F. Investment Company Bombay Deposit Of Surplus Of C.M.'S Relief Fund Deposit From Mpvm Abhiyanta Sangh BTS Loan Received Under CSS For Renovation & Modernisation Programme. Loan From HDFC \ Loan From HDFC \ Loan From Hdco* Loan From Hedco* Loan From REDA New Delhi Loan From REDA New Delhi Loan From REDA New Delhi Loan From REDA New Delhi Loan From REDA New Delhi Loan From REDA New Delhi	9					•							
Loan From P.F.Investment Company Bombay Bombay Deposit Of Surplus Of C.M.'S Relief Fund Deposit From Mpvm Abhiyanta Sangh BTS Loan Received Under CSS For Renovation & Modernisation Programme. Loan From ADFC \ Loan From PFC New Delhi Loan From REDA New Delhi Loan From RSB Loan From RSB Loan From RSB Loan From RSB	7	-1				•							
Deposit Of Surplus Of C.M.'S Relief Fund Deposit From Mpvm Abhiyanta Sangh BTS Loan Received Under CSS For Renovation & Modernisation Programme. Loan From Secy. Loan From HDFC \ Loan From PFC New Delhi Loan From IREDA New Delhi Loan From RSB	, ∞		•	,			•			•			
Deposit From Mpvm Abhiyanta Sangh BTS Loan Received Under CSS For Renovation & Modernisation Programme. Loan From HDFC \ Loan From HDFC \ Loan From PFC New Delhi Loan From IREDA New Delhi Loan From RSB	6	_			·								
Loan Received Under CSS For Renovation & Modernisation Programme. Loan From Sccy. Loan From HDFC \ Loan From Hudco* Loan From PFC New Delhi Loan From REDA New Delhi Loan From RSB	10												
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Depos	18	Depos From RSGVS	*	·									

						Amount received						
Sign Property of the Control of the	Particulars	Opening	Opening Balance at the begi	he beginning	nning of the year	during the		Principal repayment		Interest	•	Closing Balance
	la Ri Crores	Principal not overdue	Principal Intere overdue, overd	St.	Total		Due	Paid	Due	Paid	%	
19	Loan From SIDBI				•							
20	Loan From NVDA			•		,						
12	21 Loan From Can Fin. Home Finanace	-	-	•					•		•	
22	Loan From ARDC/1DA					-						
23	_					·						
24	Loan From Nabard										•	
25	Loan From Commercial Bank- SPA											
26	Loan From SADA Gwalior											
												•
8	SHORT-TERM											
			-				-		,			
_*	Total			1 1	AP. S.		·					

*Note:- Loanwise information to be provided for Previous Year, Current Year & Ensuing Year

2		Opening B	Opening Balance at the beginning of the year	nning of the year		Amount received during the year	Principal	Principal repayment	Interest	est		Cosing Balance at the
	M. R. Colles	Principal not overdue	Principal overdue	Interest	Total		Due	Paid	Due **	Paid	%	**************************************
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*	大学 には大きないないないのは、一般などのでは、中国のは、大学のでは、一般のでは、一般のでは、一般のでは、一般のでは、大学のでは、一般のでは、一般のでは、一般のでは、一般のでは、一般のでは、一般のでは、	こい これたかいのいれいかなの様	A 50 14	100 Mg	* E 3		4 74 75	4	*	¥.		調本 はいって
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	State Govt Loan											
[State Govt Loan for World bank			•		•			•	•		•
4	assisted schenics	•	-		-							
("	3 Equity Capital from State Govt.											,
		•										
	Total		·							•		į

*Note:- Loanwise information to be provided for Previous Year, Current Year & Ensuing Year

(gree of Distribution Licenses) * Fixe No. Drive Section All figures in Rs Crores	M CY III	Actual Estimated Projection										
THE STATE OF THE PERSON NAMED OF THE PARTY OF THE PERSON NAMED IN	SLNe. Particulars Rd. Torns No.		1 Interest & Finance charges Capitalised	2 Other expenses capitalised:	a. Employee expenses	b. R&M Expenses	c. A&G Expenses	d. Depreciation	e. Others, if any	Total of 2	-	Grand Total

	Nan	me of Distribution Licensee A.S.			Marson Nay Do	
					All figures in Rs Crores	rores
N. J.	de to a second Particular en la company de l	* Account Code * Ref. Form No.	Form No.	* * AVA	CY	EY
*			1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	Actual	Estimated	Projection
	Material Cost Variance	79.110 & 79.120				
7	2 Miscellaneous Losses And Writte Off	79.5				
	3 Bad Debt Written Off/Provided For	79,4				
4	4 Cost Of Trading & Manufacturing Activities	. 79.3				
ά	3 Net Prior Period Credit/Charges	65.000 & 83.000		•		
9	6 Sub-Total				í	
				•		
	7 Less Chargible To Capital Expense				•	
	Net Chargeable To Revenue	, <u>*</u>		*		
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				All figures in Rs Crores	
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	一般的なななどなどの意味を含むない。これは、これを表現しているというできます。	Actual	Estimated	Projection	
Nation 1		-			_
-	Receivable from customers as at the beginning of the year				
		•			_
2	Revenue billed for the year				····
		•			
6	Collection for the year				_
	Against current dues				
	Against arrears upto previous year				
4	Gross receivable from customers as at the end of the year			•	
\$	Receivables against permanently disconnected consumers	•			
9	Receivables(4-5)				
			•		
7	% of provision			3	==
∞	Provision for bad and doubtful debts	-			- 1
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1 Extraordinary Credits(incl.			
subsidies against losses due to natural disasters			
TOTAL CREDITS			
2 Extraordinary Debits (incl.			
subsidies aganst losses due to natural disasters			
TOTAL DEBITS			
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		Actual	Estimated	Projection
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Ų	Income relating to previous years:			۹.
-	Interest income for prior periods	-	-	
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m	3 Excess Provision for Depreciation			
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5	5 Receipts from consumers		-	
9	6 Other Excess Provision			
7	7 Others Income			
	Sub-Total A			
m	Expenditure relating to previous years			
-	Power Purchase			
2	2 Operating Expenses			•
3	3 Excise Duty on generation			
4	4 Employee Cost			
5	5 Depreciation .			
9	6 Interest and Finance Charges		٠	
1.	7 Admn. Expenses			
8	8 Withdrawal of Revenue Demand			
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10	10 Other			
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Balance at the end of the Year Additions during the Ensuing Year Year Balance at the end of the Year Current Year during the Year Additions end of the Year Balance at the A STANSON OF PREVIOUS Year Balance of the Additions beginning of the Transite Year the state of the s Consumer Contribution Towards Cost Of Capital Assets HT Consumer Contribution For Good Quality Meters For EHT 4 Subsidies Towards Cost Of Capital Asset Grant Towards Cost Of Capital Assets Industries Sub-Total 6 Sub-Total Total SFNO

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Α.	SHARE CAPITAL		· · · · · · · · · · · · · · · · · · ·			
	Equity Capital					
В	RESERVES					
	General Reserve					
	Capital Reserve					
	Sinking Fund Reserve for repayment of Borrowings					
	Material Cost variance reserve	·			 	
	Exchange rate variance reserve .					
	Property Insurance reserve				 	
	Sub-total of Reserves					
C	SURPLUS		P			-
	Surplus				•	
	Sub-total of Surplus		· · · · · · · · · · · · · · · · · · ·			
	Net Worth (= A+B+C)					

^{*}Note:- Loanwise information to be provided for Previous Year, Current Year & Ensuing Year

*Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

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^{*}Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

All figures in Rs Crores	THE STATE OF THE PROPERTY OF T	Estimated 200 Projection													
	अक्षाता । क्षाताकार ।		Current Accete Loons and Advances	Sundry Debtors	Inventories	Cash and Bank Balances	Loans and Advances	Current Liabilities and Provisions	Current Liabilities		Provisions			C NET CURRENT ASSETS (= A - B)	

Name of Distribution Licensee

All figures in Rs Crores Reliform No. CY MAN EYA Estimated Projection Book cost of oil on stock at the end of: A) a) April b) May c) June d) July e) August f) September g) October h) November I) December j) January k) February I) March A) i) Sub-Total of 'B' = B(I)(a) to (i) A) ii) 1/6th of sub-total 'B' O&M expenses R&M expenses A&G expenes Employee expenses Total of O&M expenses 1/12th of total B) ii) Maintenance Spares **Gross Fixed Assets** Maintenance Spares @ 1% of GFA Receivables Annual Revenue from Tariff and D) i) charges Receivables equivalent to 2 months average billing Total Working capital Total of A) ii), B) ii), C) ii), D) ii) Rate of Interest * Interest rate on Working capital

Note:

^{*} The Interest rate for this purpose shall be the cash credit rates prevailing at the time of ARR/ Tariff filing

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			Charles Shirt No.	TRACTOR STATE STAT	Provision Made/Proposed For The Year	As Per Return Filed For The Years	As Assessed For The Years	Credit/Debit Of Assessment Year(S) (Give Details)	· · · · · · · · · · · · · · · · · · ·
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d Schedule	Original Revised completion date									
Projected Schedule	Original completion da			,		,				
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*Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

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4			1				EXISTING TARIFFS	TARIFFE
Sl. No. Cartil Categor	Type of installation	Slab Details	Energy Charge (Rs/KWb)	Reactive Energy Charge (Rs/KWh)	(Seasonal consumer)Of f-Season Energy Charge (Rs/KWh)	Time of Use Charge (Rs/KWh)	Monthly Demand Charge (Rs/KVA)	Monthly Customer Charge per Connection (Rs.)
	LT SUPPLY - 400/230 V							
1.V-1	Domestic Light & Fan and Power							
9	Single point connections to SC/ST consumers				•			
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A 1 V-3	XRAY Plants				-			
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61.V-5	LT Industrial							
9-71 <i>C</i>	Agricultural							
8 LV-7	Public Street Lighting							
9.LV-8	Electric Crematorium							-
10 LV-9	Departmental Employee & Pensioners							
11 LV-10	Temporary Supply							
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\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	HT SHPPLY - 33KV & above							
י בייי	Reilway Traction							
CAHIC.	Coal Mines					-		
3 HV-3	Cement Factories							
4 HV-4	Mini Steel Plants							
9 /41	Electro Chemical/ Electro Thermal & 132 kV							
Suv-3	23 tV Form Allov Manufacturers							
0-AH0	General Purpose	•	·	•				
6 HV.8	Two Part Tariff Others							
0 HV-0	Irrigation							
10 HV-10	Public Water Works			,				
11 HV-11	Border Villages							
12 HV-12	Rural Electric Co-operative Societies							
13 HV-13	Temporary Supply			-				

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			138	-					دورور وسيأسي وسيمسم
Monthly Fixed Charge per KW (R&/KW) 1- phase	Monthly Fixed Charge per KW (Rs/KW) for 3-phase	Monthly Charge per HP (Rs.)	FVCA	SF Nº	Tariff Category	Type of installation	Síab Details	Energy Charge	Reactive Energy Charge
						V or clock - V Ideal VS T. 1		(KS/KWII)	(KS/KWB)
				A CHARLE	LV-1				
					2 SLP	Single point connections to SC/ST			
				m	LV-2	Non-Domestic Light & Fan and Power			
					4 LV-3	XRAY Plants			
				۱,	LV-4	Water Works			-
				ام	LV-5	LT Industrial			
				\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	7 LV-6 8 I V-7	Agricultural			
				0	1 V-8	Flooric Sueet Lighting			
				ΪΞ	10 LV-9	Departmental Employee & Pensioners	• 1	·	
					LV-10	Temporary Supply			
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				اء	, 1 /1/1	P. H. SUPPLY - 33KV & above			
				17	2 HV-2	Coal Mines		1	
					3 HV-3	Cement Factories			
			ć	4	4 HV-4	Mini Steel Plants			
		•			S-VH S	Electro Chemical/ Electro Thermal & 132		·	
				10	6 HV-6	33 kV Ferro Allov Manufacturers			
				7	HV-7	General Purpose			
				·~	8 HV-8	Two Part Tariff:Others			
	4			8	9 HV-9	Irrigation			
				2	10 HV-10	Public Water Works		i i	
				=	HV-11	Border Villages			
				12		Rural Electric Co-operative Societies			
				2	HV-13	Temporary Supply			
				إ					

•			1			
	Monthly	Monthly Customer	Monthly Fixed Charge	Monthly Fixed Charge		
Time of Use	Demand	Charge per		per KW	Monthly Charge per	FVCA
(Re/KWh)		(Rs.)		3-phase	HP (Rs.)	(Rs/KWh)
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gətaş Mir	Type of installation	No of consumers	otiqmuenc M) seiwdi	Skiller, Load- Skabwise (KW/KVA	Sial	Slab Details	Energy	Reactive Energy Charge	Season Energy Charge
18T			ZP CC	, m,			(Rs/KWh)	(Rs/KWh)	(Rs/KWh)
	LT SUPPLY - 400/230 V								
LV-1	Domestic Light & Fan and Power								
_	Single point connections to SC/ST								
SLP	consumers			-					
3 LV-2	Non-Domestic Light & Fan and Power								
4 LV-3	XRAY Plants			-	,				
5 LV4	Water Works				. :				
LV-5	LT Industrial						ę		
7LV-6	Agricultural								
8 LV-7	Public Street Lighting								
9 LV-8	Electric Crematorium								
10 LV-9	Departmental Employee & Pensioners		:						•
LV-10	Temporary Supply				•				
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	HT SUPPLY - 33KV & above //			,	,				
1 HV-1	Railway Traction		٠						
.2	Coal Mines		٠						
3 HV-3	Cement Factories			•					
4 HV-4	Mini Steel Plants								
	Electro Chemical/ Electro Thermal & 1 12 kV		٠.		•				
5 HV-5	Ferro Alloy Industries								
6 HV-6	33 kV Ferro Alloy Manufacturers								
7 HV-7	General Purpose								
8 HV-8	Two Part Tariff:Others								
9-VH 6	Irrigation								
10 HV-10	Public Water Works								
11 HV-11	Border Villages		-						
12 HV-12	Rural Electric Co-operative Societie.								
13 HV-13	Temporary Supply								

Regulatory Conformice Formats

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Cost of Supply in Rs/unit														•										•		<u>. </u>					
Existing Realization Rate (Rs/u)] ·
TOTAL BILLED AMT (RS.CRS) without tax	•									·								;													
FVCA Charges in Rs. Crs.									·	•										-						,	•	•			
Variable Charges Total in Rs. Crs.						•											4	•			,										
Fixed Charges Total in Rs. Crs.												-			·										•			-		•	
FVCA (Rs/KWh)						-									,							-									
Monthly Charge per HP (Rs.)															-													_			
1 5								-							-		- - -				•								1		
Monthly Monthly Fixed Charge Fixed Charge per KW per KW (Rs./KW) 1- (Rs./KW) for	New York												-																		
	11.1.2	-	1	· ¬																											
Monthly Demand Charge	(KVKVA)																														
Time of Use Charge	(Rs/KWh)													-																	

Æ										
CateSCatego	Type of installation	No. of consumers	Consumption- Slabwise (MU)	Sanct. Load- Slabwice (KW/KWA.	Slab Details	harmon agreement	Energy Charge		(Seasonal consumer)Of f-Season Energy Charge	Time of Use Charge
							(Ks/K Wh)	(Ke/KWb)	(Re/KWh)	(Rs/KWb)
	LT SUPPLY - 400/230 v (
I LV-I	Domestic Light & Fan and Power									
2 SLP	Single point connections to SC/ST (onsumers									
3 LV-2	Non-Domestic Light & Fan and Power									
4 LV-3	XRAY Plants									
SLV4	Water Works			-						
ALV-5	LT Industrial					-				
7 LV-6	Agricultural									
8 LV-7	Public Street Lighting									
9 LV-8	Electric Crematorium									
10 LV-9	Departmental Employee & Pensioners									
11 LV-10	Temporary Supply									
								ľ		
	III SUPPLY - 33KV & above									
1 HV-1	Railway Trection									
2 HV-2	Coal Mines						•			
3 HV-3	Cement Factories									
4(HV-4	Mini Steel Plants									i
· AH >	Electro Chemical/ Electro Thermal & 132 kV									
, K	123 EV Form Allow Manufacturent									
71117	SSAV FOID AILOY MAINIACIMES									
/-	Ceneral Furbose	-								
8 HV-8	I wo rar I aritt: Others									
6-)	Imgation									
10 HV-10	Public Water Works									
11 HV-11	Border Villages									
HV-12	Rural Electric Co-operative Societies									
HV-13	Temporary Supply									
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Proposed Percentage increase (%)				-																						
Expected additional Revenue at proposed charges (Rs Crs) for Full Year																								·		
Cost of Supply in Rwenit	31																									
Proposed Realizatio n Rate (Rs/=)			•												·					•			•			
TOTAL BILLED AMT (RS.CRS)		•																•								
FVCA Charges in Rs. Crs.																										
Variable Charges Total in Rs.	A STATE OF THE STA																							,		
bixed Charges Total in Rs. Crs.		-				,		:																		
FYCA																	*									_
Monthly Charge per HP (Ra.)													, m	-											,	
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Monthly Monthly Fixed Charge per KW per KW per KW res/KW) 1- (Rs./KW) for Anhace						-																				
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Mostby Demand Charge	(VAUX																									

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				All figures in Rs Crores
SNA	CARLES TO SERVICE TO S	BARNES AND THE REAL PROPERTY.	Embedded Cost	
335,123	The state of the s	Ahnusi Cost (excluding)	Total External Subject	Yet Manual Cost (forliding)
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1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
A	LT CONSUMERS			·
1	Domestic Light & Fan and Power(LV1)			
2	Single point connections to SC/ST consumers (LV1)			
	Non-Domestic Light & Fan and Power(LV2)			
	XRAY Plants (LV3)			
	Water Works (LV4)			
	LT Industrial(LV5):-			
7	Agricultural consumers (LV6):-			
8	Public Street Lighting (LV7)		•	
9	Electric Crematorium (LV 8)			ļ
10	Departmental employees and Pensioners (LV 9)			<u> </u>
111	Temporary Supply (LV 10)	•		
В	HT CONSUMERS			
	Railway Traction (HV1)			
	Coal Mines (HV2)			
	Cement Factories (HV3)			
4.	Mini Steel Plants (HV4)			
	Electro Chemical/ Electro Thermal & 132 kV Ferro		1	<u> </u>
	Alloy Industries (HV5)			
5	33 kV Ferro Alloy Manufacturers (HV6)			
7	General Purpose (HV7)			
8	Two Part Tariff:Others (HV8)			
9	Irrigation (HV9)			
10	Public Water Works (HV10)			
	Border Villages (HV11)			
12	Rural Electric Co-operative Societies (HV12)			
13	Temporary Supply (HV13)		•	
	•	•		
C	Total:			

NOTES:

- 1 In column 2, the consumer categories shown in this form are indicative. The utility shall state the categories as applicable 2 Assumptions made, if any, to be stated.

S. W. D. Mandari		Previous Year	Current. Year	A Reason's For Failure & Corrective Actions
		fümberta %	Number 18 18 18 18 18 18 18 18 18 18 18 18 18	Nûmbere 95 Number W 96 teater
1 EHT Transformer	Auto Transformer			
	Power Transformer			•
2 Power Transformer (HT)				
3 Distribution Transformers		:		
		•		

Name of Distribution Lifeensee,

Note:- Provide the number of total and type of transformers

Cruss Subsidy Cross Subsidy Amount Amount Re. In Rs. In Cruse at Cruse at Existing Proposed Latiff Tariff														•																3	
Cross Sabsady Crass Subsady Cra per unit per Unit Am Paise/Unit (Paise/Unit) Crar Eristing Tariff Proposed Tariff																													\		
Average Averages Co Proposed Cost of Tariff Supply (PreseVinity Rri																															
Average Extering Tariff (Paiserthin)		cr(LV1)	ST consumers (LV1)	Power(LV2)							msioners (LV 9)									пал & 132 кV Fето	rs (HV6)				1		ieties (HV12)				
SNo Parteniars Aversi Etrion Tarif	A. LT CONSUMERS	1 Domestic Light & Fan and Power(LVI)	2 Single point connections to SC/ST consumers (LV1)	3 Non-Domestic Light & Fan and Power(LV2)	4 XRAY Plants (LV3)	5 Water Works (LV4)	6(LT Industrial(LV5):-	// Agneultural consumers (LV6):-	8 Public Street Lighting (LV7)	9 Electric Crematorium (LV 8)	10 Departmental employees and Pensioners (L.V.9)	11 Temporary Supply (LV 10)		7	B HT CONSUMERS	1 (Railway Traction (HV1)	2 Coal Mines (HV2)	3 Cement Factories (HV3)	4 Mini Steel Plants (HV4)	Electro Chemical/ Electro Thermal & 132 kV Ferro S/Alloy Industries (HV5)	6 33 kV Ferro Alloy Manufacturers (HV6)	7 General Purpose (HV7)	8 Two Part Taniff.Others (HV8)	9 Irrigation (HV9)	10 Public Water Works (HV10)	11 Border Villages (HV11)	12 Rural Electric Co-operative Societies (HV12)	Temporary Supply (HV13)		C Total:	

NOT ES: he consumer categories alvaca in this form are indicative. The utility shall state the ca

	7	Principle	Carry Myd age and a second	AD	A PART EVENT	All rigures in MO
-			A A Company of the Actual Company	Estimated	Projection 500	
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4	Losses	Losses in EHT System (400 kV, 220 kV, 132 kV & 66 kV)				
		Energy received into the system				
Ì	2	Fnergy sold at this voltage level				
	~	Energy transmitted to the next (lower) voltage level				
	4	Energy Lost			,	
	ys.	Total Loss in the system (4/1)*100%				
8	Syster	System Losses At 33 KV				
	-	Energy received into the system				•
	7	Energy sold at this voltage level	-			•
	3	Energy transmitted to the next (lower) voltage level			•	
	4	Energy Lost	·	- :		
	5	Total Loss in the system (4/1)* 100%				
၁	Losse	Losses At 11 KV	•			1
	_	Energy received into the system				
	2	Energy sold at this voltage level				
	3	Energy transmitted to the next (lower) voltage level	·	•		
	4	Energy Lost	,	·		
	5	Total Loss in the system (4/1)*100%			*	
Q	LT Sy	System Losses	•			•
	1	Energy received into the system				
 -	2	Energy sold at this voltage level				
	3	Energy Lost				
	4	Total Loss in the system (3/1)*100%				
			-			
E	Over	Overall Losses			-	•
	1	Energy In (A1)		·	·	
	2	Energy Out (A2+B2+C2+D2)	-			-
·	3	Total T&D Loss ((1-2)/1)*100%			-	

There are a managed to the first	To Darting Sales Sales	大学 大学 大学	Yd X	CY .	EY
	これでは、からないのでは、 ちゅうしゅうしゃ	Units	Actual	Estimated	Projection
				•	
Thorny In	Total Energy Delivered By Generator	NU '			
1 Carel By All	Net Tie Lines	MU			
	Sub Total 1	MU	-		ŀ
		-			
	Total Energy Received in Distribution System	MU		•	•
2 Energy Out	Tritaget Sales to HT Consumers from Grid S/s	MU			
	Sub Total 2	MU			•
-					
T. C. C. C. C. C. C. C. C. C. C. C. C. C.	Sub Total 1 - Sub Total 2	MU			
3 I ralisillissioni coss		%			
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	2 (2) (2) (2) (2)	National Control of the Control of t	Name of Distribution Lice	see.		And Me Deal	
SIK		Particular,	Service Units of the	PYerra NEActual	WES CYASAS BEEN BY ARRAY	EVANCE Projection	
		System Energy Delivered into 33 kV Distribution System from EHT SSsAnd Other					
	l Energy In	Generators	MU				
	2 Energy Out,	Energy Sold By HT Direct Sales at 33 kV	MU			-	
	- 1	Energy Diverted into 11 kV And LT System					
1	3 Energy Out	From 33/11 kV SSs	MU		•		
1	4 Distribution Loss	Energy In - Energy Output	MU		•		
			%				

	A CANTON CONTRACTOR	Name of Distri		on Licensee	10.45m	Vanfatkur Dr.
		1				
1.0		Particulars V		PY	CY.	EY
			Units	Actual.	Estimated	Projection
					·	
	Energy In	Energy Delivered into 11 kV From 33/11 kV S/s	MU			
		Energy Delivered into 11 kV From EHT S/s And Other		•		
	-	Sources	MU.			
		Sub Total 1	MU ·			
	2 Energy Out	Energy Sold By HT Direct Sales at 1,1 kV	MU			
		Energy Diverted into LT System 11 kV SSs	MU	-		
		Sub Total 2	MÜ			
	3 Distribution Loss	Sub Total 1 - Sub Total 2	MU			
Ļ			.%	•		
ا -						

· · · · · · · · · · · · · · · · · · ·		Name of Distribution Licensee	Licensee		A.
THE PERSON OF THE PARTY OF THE	人名英格兰人姓氏 医电影不同的 人名英			Trong.	Stratem New 10 less
	Charles and Particulars of Section 18	A MARIE TO A	. PY	CY	EY.
	一次一等人是一次的一次的一次的一个人的一个人的一个人的一个人的一个人的一个人的一个人的一个人的一个人的一个人	· Units	Actual	Estimated	Projection
	Energy Delivered into LT Distribution System From 11/0.4				
1 Energy In		MU		•	
	Energy Delivered into LT Distribution System From HT				
	S/s And Other Sources	MU			٠
	Sub Total 1	ME			
	-				
2 Energy Out	Energy Sold in LT System	MU			
	Sub Total 2	MU			
					,
3 Distribution Loss	Sub Total 1 - Sub Total 2	MU.			
		%			
:		<i>'</i>			

				Noon	No of		No of			CV (Fatimate)	No of	No of			No of S	Jo C	No of
meters neters targeted to installed during the during the Year Year	meters neters turgeted to installed during the during the Year	meters neters turgeted to installed during the during the Year	meters neters turgeted to installed during the during the Year	0			without meters at the end of the Year	No of consumers at the end of Yeat	meters targeted to be installed during the	0	with defective meters at the end of	without instears at the end of the Year	No of consumers at the end of Year	meters targeted to be justailled during the	meters installed during the Year	with defective meters at the end of	withouth meters at the end of the Year
						- एका जा					1 200		ā			TO I CON	
I.T Customers					ш									•			
Domestic consumers (LV1)	i Phase				H					•							
	3 Phase				\dashv												
Single Point Connections (LV1) [Phase	I Phase				\dashv												
Agricultural consumers (LV6):-	1 Phase				\dashv											,	
3 Phase	3 Phase				-		•										-
Other LT 1 Phase	1 Phase				┪												
	3 Phase				┪												
1.T Sub-Total					+												
		4	•		ᅥ									•			
IIT Customers				.	┪	•											Ĭ
Railway Traction (HV1)	-	-	-		\dashv												
2 Coal Mines (HV2)					7							.:					
3(Coment Factories (HV3)	-	-			\dashv							•					
4[Mini Steet Plants (HV4)					ᅱ												
5 Electro Chemical/ Electro Themal &							-				•					-	, — · -
6 33 kV Ferro Alloy Manufacturers							,								*		
7 General Purpose (HV7)					Н												
8 Two Part Teniff:Others (HV8)					7							·					
9 Irrigation (HV9)	•				7			1							,		
10 Public Water Works (HV10)					-†												
11 Border Villages (HV11)					-						`						
12 Rural Electric Co-operative Societies		-	•	•							-						
12 Temporary Circula (HV)3)					H												
Total Tadao Tarvalina					H												
HT Sale Total																	
TIT CALL TOTAL				-	П												
Total: A + B					\sqcap												
				•	\exists											•	
							1										

Si.NG. Exercise Extension Actual Actual Actual Actual Actual Actual Actual Actual Provisious Estimate Projection Proje		Weise Comment of Dr.	***			Name of	Name of Distribution Licenses	Licensee		Description of the second	A STATE OF S		
Period P			7. 1. 3.5 15. 15.			1.4	يكوفي بوادها فالمتأثث						
Peak Period Actual Actual Actual Actual Projisional Estimate Peak Period a) Winter b) Summer c) Chler <td< th=""><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th>Previous Year</th><th>car</th><th>Ensuing Year</th><th></th></td<>										Previous Year	car	Ensuing Year	
Peak Period FY (n-5) FY (n-5) FY (n-1)			return a	Actual	Actual	Actual		Actual	Actual	Provisional		Projection	
Transco				FY (n-6) .	FY (12-5)	FY (n-4)		}	FY (n-1)	FY (n)		FY (n+2) *	
a) Winter b) Summer c) Other 2 Maximum Peak Demand a) Restricted b) Unrestricted b) Unrestricted c) A Shortfall in meeting Peak Demand c) A Statricted b) Unrestricted c) A Statricted c) A Statricted c) A Statricted c) B) Command c) B) Restricted c) B) Command c) C) C) C) C) C) C) C) C) C) C) C) C) C)	1	Peak Period											٠.
b) Summer c) Other 2 Maximum Peak Demand a) Restricted b) Unrestricted b) Unrestricted 4 Shortfall in meeting Peak Demand a) Restricted b) Unrestricted b) Unrestricted b) Unrestricted b) Unrestricted b) Unrestricted b) Unrestricted c) D) Unrestricted c) D) Unrestricted c) D) Unrestricted c) D) Unrestricted c) D) Unrestricted c) D) Unrestricted c) D) Unrestricted		a) Winter							•				-
C) Other C) Other		b) Summer											
2 Maximum Peak Demand 2 a) Restricted 6 b) Unrestricted 7 3 Peak Availability Assessed By MP Transco 4 4 Shortfall in meeting Peak Demand 6 a) Restricted 7 b) Unrestricted 7 b) Unrestricted 7		c) Other											_
2 Maximum Peak Demand 1	l												_
a) Restricted b) Unrestricted b) Unrestricted 4 Shortfall in meeting Peak Demand 6 Shortfall in meeting Peak Demand 7 Shortfall in meeting Peak Demand 7 Shortfall in meeting Peak Demand 8 Shortfall in meeting Peak Demand 9 Unrestricted b) Unrestricted b) Unrestricted c c	14	Maximum Peak Demand											
b) Unrestricted 3 Peak Availability Assessed By MP Transco 4 Shortfall in meeting Peak Demand 4 Shortfall in meeting Peak Demand 5 Shortfall in meeting at Demand 5 Shortfall in meeting Peak Demand 6 Shortfall in meeting Peak Demand 6 Shortfall in meeting Peak Demand 7 Shortfall in meeting Peak Demand 7 Shortfall in meeting Peak Demand 8 Shortfall in meeting Peak Demand 9 Shortf	l	a) Restricted	-						. .		-	-	
3 Peak Availability Assessed By MP Transco 4 Shortfall in meeting Peak Demand	1	(b) Unrestricted											
3 Peak Availability Assessed By MP Transco 4 Shortfall in meeting Peak Demand -													
4 Shortfall in meeting Peak Demand a) Restricted b) Unrestricted	3	Peak Availability Assessed By MP Transco			-						-		
4 Shortfall in meeting Peak Demand a) Restricted b) Unrestricted													
a) Restricted b) Unrestricted	44	Shortfall in meeting Peak Demand						,					
b) Unrestricted		a) Restricted							-				-
	ı	b) Unrestricted	ŀ				Ţ.						

Notes:- Details of Load Rostering may be provided along with this format ie., in terms of MW, MU and number of hours per day.

Name of Distribution Licensee

Release of Customer Bills

Form No: DP6

. No	should be provided Circle-wise		PY	. CY	EY
		Units	Actual	Estimated	Projection
1	Determine The Time It Takes			<u> </u>	
	a) In Taking The Meter Reading	Days			ļ
	b) Editing Of Data	Days			
	c) Preparation Of Bill	Days		-	<u> </u>
	d) Printing Of Bill And Date Of Issue Of Bill	Days			
	e) From Issue Date To Delivery To Consumer	Days `			
	f) From Delivery Of Bill To Customer To The Due Date Of Bill	Days		<u> </u>	
2.a.	Number of consumers making payment:				-
. ,.	a) Within The Due Date	%		<u> </u>	
	b) After The Duc Date	%			-
2.b.	Disconnection Of The Consumers				
	a) Defaulters	No .			
	b) Actually Disconnected	No			
	c) % Defaulters Disconnected	%			
3	Checking	•		1	
	a) % of Counters By AE / JE	%	•		
	b) % of Bills By AE / JE / RA /Officials .	%			
	Bills That Are Disputed By The Customer to Total Bills Per Month per Division	%			
	Number Of Meters Found Defective Per Month	%			
	6 Tampered Meters that Are Identified Per month.	No			
	7 Average Time Taken To				
	a) Replace Defective/Disputed Meters	Days			<u> </u>
•	b) Replace The Tampered Meters Identified	Days		<u> </u>	
	c) Prepare And Deliver Supplementary Bills In Respect of Above	Days	-		
	8 % Of Installed Meters That Are Tested Per Month.	%			
	Average Time Taken For Connection Of Disconnected Meter After 9 Payment Of Dues/Charges	% 1			
	A Layinem Of Duca Charges ,		 	· ·	1-

214 (196)		`					छत्त	ीसग	ढ	राज	पत्र,	दि	नांक
Page 72	Monthly Average System General III			,	-	,						•	
	Detricand Company Oscultation		1					•					•
	WWA Chinana Ch												
्र दुव्यक्त	o Date indivinie of Occurrence												
Name of Distribution Lie first six months of CY	Monthly Maximum System Demond ID-MW		-								1		
, 1815 For the PY and	Name of Month		7										
tion to be provided	Ken												
Information	SINO, Ken												

Annexure-IV

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	П	C	E	E
	ш	\simeq	-	

S	ummary For		Control of Assessment Control	
1	Sheet =	TDS1	Profit & Loss Account	
2	Sheet	TDS2	Balance Sheet	
3	Sheet .	TDS3	Cash flow statement	
4.	Sheet	TDS4	Annual Revenue Requirement	
5	Sheet	TDS5	Trading Margin	
6	Sheet	. TDS6	Expenditure Allocation into Fixed, Variable & Other Costs	
7	Sheet	TDS7	Cost of Supply	·
₩ F	inancial For	mats description	The first of the contract of t	r, in the set
8	Sheet	TDF1	Revenue from Tariff and Charges	
9	Sheet	TDF1a	Projection of Sales, Customers, Connected load & Demand	
10	Sheet	TDF2	Revenue Grants & subsidies	
111.	Sheet	· TDF3	Other Income	-
12	Sheet	TDF4	Summary of Generation & Power Purchase	
13	Sheet	TDF4a	Generation Details	
14	Sheet	TDF4b	Power Purchase Details	•
15	Sheet	TDF5	R&M Expenses	•
16	Sheet	TDF6	Employees' Cost & Provisions .	
17	Sheet	TDF7	Administration & General Expenses	
18	Sheet	TDF8	Statement of Fixed Assets and Depreciation	
19	Sheet	TDF9 .	Consolidated Report on Secured & Un-Secured Loan & Inter	est Costs
20	Sheet	TDF9	Interest and Finance Charges	
21	Sheet	TDF9a	Domestic loans, bonds and financial leasing	
22	Sheet	TDF9b	Loans from State Government	
23	Sheet	TDF11	Other Debits	
24	Sheet	· TDF12	Statement of Sundry Debtors & provision for bad & doubtful	debtors
25	Sheet	TDF13	Extraordinary Items	
26	Sheet	TDF14	Net Prior Period Expenses/Income	
27	Sheet	TDF15	Contribution Grants & subsidies towards Capital assets	
28	Sheet	TDF16	Share Capital and Reserves & Surplus	
29	Sheet	TDF17	Statements of assets not in use	
30	Sheet	TDF18	Investments	
31	Sheet	TDF19	Current Assets and Liabilities	
32	Sheet	TDF20	Working Capital Requirements	
33	Sheet	TDF21	Income Tax Provisions	
	ariff Format		AND THE PROPERTY OF THE PROPER	2.50
34	Sheet	TDTla	Existing & Proposed Tariff	
35	Sheet	TOTIL	Revenue from Current Tariffs in Ensuing Year	
36	Sheet	TDT1c	Revenue from Proposed Tariffs in Ensuing Year	
37	Sheet	TD12	Category-wise Fully Allocated Costs	
38	Sheet	TDT3	Category-wise Cross Subsidy	
10	Darfor ar a	Formatelelle ve	Category wise Cross Bassies	\$ 15 THE 18 THE 1
projektij),	Sheet	TDPl	Revenue Arrears and Agewise Analysis	

Instructions for the Trading Licensee:

Electronic copy in the form of CD/ Floppy Disc shall also be furnished

These formats are indicative in nature and the utility may align the line items to its chart of accounts 1) 2)

PY	Previous Year
CY	Current Year
EY	Ensuing Year

MPSEB FINANCIALS

	× Nam	o of Frading Lie	ensee	The state of the state of	
	18 / 1 Mr. 19	The second secon	A COURT OF	Britis Fred Land	
				All figures in Rs	
BOYET.	Particulars -	Ref. Form No.	PY	CY	EY .
10.00	Control of the second second	San Francisco	- Actual	Estimated	Projection (
Polymers.					
1	St. view		100	-	
	Revenue from sale of power				
	Other Non-tariff income				
	Revenue subsidies	·			
	Total Revenue or Income				
	3 NO 20				
1	Purchase of Power from MP Genco				
2	Purchase of Power from Other Sources				
3	Repairs and Maintenance				
4	Employee costs				
	Administration and General expenses				:
6	Net prior period credit charges		· ·	<u> </u>	
7	Other Debits, Write-offs		·		
	Extraordinary items		ļ·		
9	Less: Expenses Capitalized				
			<u> </u>		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
C 🔪	PBDIT		e - 40	्रे विकास	25 24 2
		<u> </u>	ļ	V TALL	
D	Depreciation and Related debits	ψ , i i		1 11	
			ļ		
E	PBIT				
		<u></u>			
	Interest & Finance Charges		ļ <u>.</u>	 	
2	Less: Interest Capitalized		ļ		
-			· · · · · · · · · · · · · · · · · · ·		
Belle har	Total Interest and Finance Charges		<u> </u>		
		 	أمالاحي يوجونها الأ	भारत की क्षा ¹ है।	aline sprawagilia y
G Garage	TOTAL EXPENDITURE	***************************************	<u> </u>		
					i ga i ga i sab j
Heff	Profit/Loss before Tax	1 19 1		4 2 0	
				 	 -
1	Income Tax	 		 	
		<u> </u>	 	. : ; .	
J	Profit/Loss after Tax	<u> </u>	1	<u> </u>	

				All figures in	Rs Crores
 . ii	र्वे स्तिप्रकृति	Ref. Form No.	PY	CY.	EY
	and the second s		Actual	Estimated	Projection
a pa	SOURCES OF FUNDS		ST. Store	Mark Comment	M. Carrier
-, -,	A) Shareholders' Funds				
1	a) Share Capital				
\neg	b) Reserves and Surplus				
\neg	B) Special Appropriation towards Project Cost				
	C) Loan Funds				
	a) Secured Loans				
	b) Unsecured Loans				
	D) Other sources of Funds				
	a) Capital contributions from consumers .				
	b) Consumers' Security Deposits				·
	TOTAL SOURCES OF FUNDS			-	
eTT	APPLICATION OF FUNDS			H. A. C. B. W. S. P. C. B.	***
17 (1.14	A) Fixed Assets				
	a) Gross Block	<u> </u>			
	b) less: Accumulated Depreciation			`	
	c) Net Block		***		
	d) Capital Work in Progress				
	e) less: Amount written off till date				
	B) Investments	<u> </u>			
	C) Current Assets, Loans and Advances		•		
	i) Current Assets				<u> </u>
	ii) Loans & Advances				<u> </u>
	D) less: Current Liabilities and Provisions				
	i) Current Liabilities				
	ii) Provisions				
	E) Net Current Assets				
·	•				
	F) Miscellaneous Expenditure to the extent not	†	,		
	written		•		
		 			

		The second secon		100	All figures in I	
400	7	Particulars	Ref. Form No	PY	CY	
1	3	A MARKET STATE OF THE STATE OF		Actual	Estimated	Proje
1	1	Net Funds from Operations:		1		
. 1		A. Net Funds from Earnings:	1 '			
		Profit before Tax	1	1		j
	1	Less:	,]		
	İ	Subsidy and Grants				
	ŀ	Income Tax payment during the year	- 	<u> </u>	 	
	ŀ	Total of A	_ 	ļ <u>.</u>	<u> </u>	
		B. ADD: Debits to Revenue Account not requiring Cash Outflow:		ļ		
	1	(i) Depreciation (ii) Amortisation of Deferred Cost		[i	
	1	(iii) Amortisation of Intangible Assets				
	1	(iv) Investment Allowance Reserve				
	1	(v) Others, if any.	1	[,		
		Total of B				
		C.LESS: Credits to Revenue Account not invloving Cash Receipts:	,		 	·
	1	(i) Depreciation				
		(ii)				
1	[·	Total of C				
	ļ	Net Funds from Earnings (A+B-C)			*	
	1	,				
2	1	Contributions, Grants and Subsidies towards Cost of Capital Assets	•		1 1	
- 3		Security Deposit from consumers		•	1	7
4	l .	Proceeds from disposal of Fixed Assets				
5	i	Total Funds from Operations (1+2+3+4)		•		
6		Net Increase/(Decrease) in Working Capital:	, ,		1 ' 1	
		A. Increase/(Decrease) in Current Assets:			1 1	, ,
	}	a) Inventories b) Receivables against sale of power	. j	•	i I	•
	İ	c) Loans and Advances	1		<u> </u>	1
		d) Sundry Receivables	.			
		Total of A			 	
		B. Increase/(Decrease) in Current Liabilities:			1	100
		a) Borrowings for working capital		•	l	
		b) Other Current liabilities - Power purchase	.		1	
!		- Others	. [· .]	
	1	Total of B		-		
٠		Net Increase/(Decrease) in Working Capital (A-B)				
			1		1	
7		Net Funds from Operations before Subsidies & Grants (5-6)	:			•
8		Receipts from Revenue Subsidies and Grants	<u>- </u>			
Total	1	Net Funds from Operations including Subsidies & Grants (7+8)		•		•
	١.	National of the second of the		_		
п		Net Increase /(Decrease) in Capital Liabilities: A. Fresh Borrowings:	1		·	
- 1		(a) State Loans	1 1		i	,
.		(b) Foreign currency Loans/Creditrs	1 - 1	•		
l		(c) Other Borrowings				
i	·	Total of A				
}		B. Repayments:				
· [Repayment of Principal	1 1	•	. 1	
- 1		(a) State Loans	1 1			3
•		(b) Foreign currency Loans/Creditrs				4
		(c) Other Borrowings	1 1		! '	
- 1			11			
		Total of B		-		1
l'otal	n i	Net Increase /(Decrease) in Capital Liabilities (A · B)		_	•	- 1
T		The state of the call the state of the state	 			
111	<u> </u>	Increase/(Decrease) in Equity Capital				
			1.		1	
IV		Total Funds available for Capital Expenditure (1+11+111)			ĺ	
,. l	٠ :		1 . 1		.	
V		Funds Utilised on Capital Expenditure: (a) On Projects	1. 1		. [1
-			1.	İ	į	1
ĺ		(b) Released Assets reissued to works			· •	
- 1		(c) Intangible Assets (d) Defered Costs			1]
		(d) Detered Costs Total of V			- -	
vi		Net Increase/(Decrease) in Investments	 	:	<u>}</u>	
VII		Net Increase/(Decrease) in Cash & Bank Balance (IV - V - VI)		• • •	Ţ	
7111		Add: Opening Cash & Bank balances		• 1	· [
ix		Closing Cash & Bank Balances (VII+VIII)				
	•			. I		

45 405	Name of Trading Licensee		6.14		a.
	5 4-3-1				
		,		All figures in	
	Particulars	Ref. Form No.	PY		EY
			Actual 🖂	Estimated	Projection
	Power Purchase or Energy Available (MU)				
II.	Sale of Power (MU)				
III.	Wheeling Loss %				
IV.	Pooled Power Purchase Cost per unit (Rs/U)		•		
$\overline{\mathbf{v}}$	1 Receipts	·			
. 	a Revenue from tariffs & Miscell. Charges				
	b RE subsidy from Govt.				
	Total				
VI.	, 2 Expenditure				
***	a Power Purchase				
	b R&M Expense		-		
	c Employeé Expenses				•
	d A&G Expense		-		
	e Depreciation				
	f Interest & Finance Charges				
	g Less: Interest & other expenses capitalised				
	h Other Debits (incl. Prov for Bad debts)				
	i Extraordinary Items			-	
-	Other (Misc.)-net prior period credit	1		-	
	Total	†	<u> </u>		
VII.	3 Rate of Return at 3% of NFA			•	
V.11.	· ·		······································	·	
VIII.	4 Other Income				
IX.	5 Annual Revenue Requirement (2)+(3)-(4)				
-					
X.	6 Surplus(+) / Shortfall(-): (1)-(5)				
2	before tariff revision				
XI.	7 Tariff Revision Impact				<u> </u>
^1.	/ A WI III IX 7 ISTORI A IMPROC	<u> </u>			
XII.	8 Surplus(+) / Shortfall(-) : (6)-(7)			•	
	after tariff revision				
		T		l	1

Regulatory Compliance Formats

PANGATE		
Particolors		All figures in Rs Crores
ľ	Ref. Form Now PY	STATE OF THE RANGE OF THE RANGE OF THE PARTY
	* Actual **	Actual 国际 W Estimated 海 国Projection
	•	
Trading Margin in %		
Trading Margin in Rs.Crs.		
		-

es capitalised \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	2876-1	AVERTINE A OUTER COME	Previous Vest			Current Year	Year		V	All figures in Rs Crores Ensuing Year	Rs Crores Year	
yeer Purchase epairs and Maintenance miployee Costs dmin and General Expenses dmin and General Expenses dmin and General Expenses dmin and General Expenses dmin and Central Expenses dmin and Central Expenses terest & Finance charges b-Total ess. Expenses capitalised - Interest & Finance Charges capitalised - Interest & Finance Charges capitalised - Interest & Finance Charges capitalised - Interest & Finance Charges capitalised - Interest & Finance Charges - Interest & Finance Charges - Chhor Expenses capitalised - Interest & Finance Charges - Interes		Particulars ACI Fundament Fried	mable Caber	PROLE F	Fixed	Variable	Others	Total	Fixed	Variable	Officer	Total
ower Purchase epairs and Maintenance multiplyee Costs epairs and Maintenance druin and General Expenses epairs druin and General Expenses epairs epreciation and related dts epairs b-Total ess. Expenses capitalised ess. Expenses capitalised epairs Other Expenses capitalised epairs Other Expenses capitalised epairs other Expenses capitalised epairs Attack Expenses capitalised epairs Other Expenses capitalised epairs Collect Expenses capitalised epairs Collect Expenses capitalised epairs	i sa	spenditure	-	1			1		+			
mployee Costs Admin and General Expenses denin and General Expenses denin and General Expenses denin and General Expenses denin and General Expenses denin and General Expenses terest & Finance charges b-Total ess. Expenses capitalised Interest & Finance Charges capitalised Cother Expenses capitalised in Total the Debits (incl. Bad debts) when Debits (incl. Bad debts) when the Debts (incl. Bad debts) when the Debts (incl. Bad debts) when the Debts (incl. Bad debts) when the Debts (incl. Bad debts)	ĮĞ,	wer Purchase										
mployee Costs 4min and General Expenses demin and General Expenses 4min and General Expenses epreciation and related districted districted districted districted districted districted districted ass. Expenses capitalised 4min and for an analysis of the Expenses capitalised Finderest & Finance Charges capitalised 4min and for an analysis of the Expenses capitalised Other Expenses capitalised 4min and for an analysis of the Expenses capitalised Author Debits (incl. Bad debts) 4min and for an analysis of the Expenditure Author Debits (incl. Bad debts) 4min and for an analysis of the Expenditure	<u> </u>	cpairs and Maintenance		-					+			
drin and General Expenses epreciation and related dts terest & Finance charges b-Total Ess: Expenses capitalised Interest & Finance Charges capitalised Other Expenses capitalised Other Expenses capitalised Other Expenses capitalised Other Expenses capitalised Other Expenses capitalised Other Expenses capitalised Other Expenses capitalised Other Expenses capitalised Other Expenses capitalised Other Expenses capitalised Other Expenses capitalised Other Expenses capitalised Other Expenses capitalised Other Expenses capitalised	囧	nployee Costs		-					+			
terest & Finance charges b-Total b-Total iss: Expenses capitalised Interest & Finance Charges capitalised Other Expenses capitalised Other Expenses capitalised ther Debits (incl. Bad debts) there Debits (incl. Bad debts) transdainary liems oral Expenditure	Į₹	trnin and General Expenses	-	-					+			Γ
terest & Finance charges b-Total interest & Finance charges capitalised Interest & Finance Charges capitalised Interest & Finance Charges capitalised Other Expenses capitalised Other Expenses capitalised Other Expenses capitalised Other Expenses capitalised Other Expenses capitalised Other Expenses capitalised Other Expenses capitalised Other Expenses capitalised Other Expenses capitalised Other Expenses capitalised Other Expenses capitalised Other Expenses capitalised Other Expenses capitalised Other Expenses capitalised	إمّا	preciation and related dts		1				+				
b-Total Interest & Finance Charges capitalised Interest & Finance Charges capitalised The Expenses capitalised Other Expenses capitalised	15	terest & Finance charges	-	+					+-			
Expenses capitalised Interest & Finance Charges capitalised Chhor Expenses capitalised Other Expenses capitalised Other Expenses capitalised ther Debits (incl. Bad debts) threr Debits (incl. Bad debts) threr Debits (incl. Bad debts) threr Debits (incl. Bad debts)	[\sq	tb-Total		-				•				
Interest & Finance Charges capitalised Other Expenses capitalised Other Expenses capitalised the Debits (incl. Bad debts) Cravitationary Items Otal Expenditure	Ľ	ss: Expenses capitalised							1			T
Other Expenses capialised the Total ther Debits (incl. Bad debts) transdinary Items otal Expenditure	Ľ	Interest & Finance Charges capitalised							+			
ther Debits (incl. Bad debts) that Debits (incl. Bad debts) transdinary Items otal Expenditure	Ľ	Other Expenses capiatlised		+								
ther Debits (incl. Bad debts) ctraordinary Items otal Expenditure	123	tb-Total		$\frac{1}{1}$								
ctrordinary ltems otal Expenditure	Ō	ther Debits (incl. Bad debts)		+								
otal Expenditure	臼	ctraordinary Items		-								
	Ě	otal Expenditure		-					-			
	L											

		Y	All figures in Paise per Unit (P/U)	ures in Paise per Unit (P/U)		
一个人,我们们是我们是一个人的人的人,我们们们们们们们们们们们们们们们们们们们们们们们们们们们们们们们们们	Previous Year	Curre	Current Year	Ensu	Ensuing Year	
Categoria	Average Pooled Power Realization from Purchase sale of electricity Cost. (excluding	Pooled. Power Purchase Cost	Average Realization from sake of electricity (excluding Subsidy)	Pooled Power Purchase Cost	Average Realization from sale of electricity (excluding Subsidy)	-
			•			
AVERACE		-				

NOTES:

- 1 In column 2, the consumer categories shown in this form are indicative. The utility shall state the categories as applicable.

 2 Assumptions made, if any, to be stated.

Reve	a) Revenue from tariffs					Previous Year (Actual)	ear (Actual)		و ووسانون مانو				
	Particulars	No. of Fr	∑ å.	Unit sold	Rev. from fixed charges		Rev. from Total revenue Realization variable rate	Realization rate.	Collection against rev.	Collection Efficiency	No. of Consumers	Maximum Unit sold Demand	Jnit sold
			(In kVA)	(In Mus)	(Rs in Cr.)	(Rs in Cr.)	(Rs.in Cr.)	(P/U)	ટ	(%)		(In kVA)	(In Mus)
\top						•							
+													
\top					1								
Ĭ	Others												
1								·					
Rey	b) Revenue from other charges												
						Previous Y	evious Year (Actual)						
			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		*	18 mg							
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	Others							,					
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		e rate ing ss)	(P/U)							
		Average rat (excluding ED, Cass)	(P)		·				ŗ	
		Total revenue Average rate (excluding ED, Cess)	(Rs.in Cr.)					•		
16 - 6 mm	Projection)	Rev. from variable charges	(Rs.in Cr.)	•						
-	Ensuing Year (Projection)	Rev. from fixed Rev. from charges variable ch	· (Rs.in Cr.)						-	
		Unit sold	(In Mus)							·
٠		No. of Maximum Consumers Demand	(In kVA)							
		No. of Maximum Consumers Demand		-			•			
		Collection Efficiency	(%)	•		•		٠		·
	4	Collection against rev. demand	(Rs. In Cr.)	-						,
		Total revenue Average rate Collection (excluding against rever ED, Cess) demand	(P/U)							
N. C. S.	r (Estimate)	Total revenue	(Rs.in Cr.) (Rs.in Cr.)							
	Current Year (Estimate)	Rev. from tes variable charges	(Rs.in Cr.)	,	•					

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,		Ouffer Misc. revenue	Rs in Cr.)		•	, .			4.	
	ojection)				•				3.1	
	Ensuing Year (Projection)	leter Rent St	(Rs.in Cr.)							
	3 .	N N	(Rs in Cr.)						a	
	4 7. 4		(Rs.in Cr.):						*	
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	t Year (Estimate)	Other Miss revented	THE THE OFF				•			
	Current Yes	Surhane	(Rs in Cr.)	•						
	١.	1.00.2.00.3	1				1	١	-	١

						A HAR			The state of the s	
						ورون دران دران دران		Previous Year	Previous Year Current Year	Ensuing Year
	Actual	Actual	Actual	7	Actual	Actual	Actual	Provisional	Estimate	Projection
Cotton	10	6		FY (n.4)		FY (n-2)	FY (m·1)	FY (a)	FY (n+1)	FY (n+2)
	1									
. 3									-	
3										-
4			•		•					
										-
TOTAL			•							
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B) Projection of Number of Customers and the			A STATE OF THE PERSON AND ADDRESS OF THE PERSON ADDRESS OF THE PERSON ADDRESS OF THE PERSON ADDRESS OF THE PERSON AND ADDRESS OF THE PERSON ADDRESS OF THE PERSON ADDRESS OF T							
						-		Previous Yea	Previous Year Current Year	Ensuing Year.
	Actial	Achial	Actual	Actual	Actual	Actual	Actual	Provisional	Estimate	Projection
	T	4	EV C. C.	大きんな	RV (1.23)	FV (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)
Category	E 7 111-77	1	75-38-57	7.3.	7					
7										
7								•		
TOTAL								*		
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	Land			T 100 100 100 100 100 100 100 100 100 10	3			Previous Yes	Previous Year Current Year	Ensuing Year
このでは、これでは、これでは、これでは、これでは、これでは、これでは、これでは、これ	Actual	Actual	Actual	Actual		Actual	Actual	Provisional	Estimate	Projection
	FY (n-7)	FY (n-6)	FY (n-5)	1	a	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)
2										-
3								,		
7			-		·					
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TOTAL	-								-	

FY (n-6) FY (n-5) Actual Actual FY (n-6) FY (n-5)	FY (n-3) Actual FY (n-3)	FY (n-2) F) Actual Actu	FY (n-1) F Actual F FY (n-1) F	FY (n) FY (n) Previous Year Provisional FY (n)	FY (n) FY (n+1) FY (n) FY (n+1) Previous Year Current Year Provisional Estimate	FY (n+2) FY (n+2) Ensuing Year Projection FY (n+2)
Actual Actual Actual FY (n-6) FY (n-5)	Actual FY (n-3)			Tevious Year Yousional	Current Year	Ensuing Yes Projection FY (n+2)
Actual Actual Actual FY (n-5) FY (n-7) FY (n-6) FY (n-5)	Actual FY (n-3)			revious Year	Current Year	Ensuing Yes Projection FY (n+2)
Actual Actual Actual FY (n-5)	Actual FY (n-3)			revious Year Yousional	Current Year	Ensuing Yes Projection FY (n+2)
Actual Actual Actual FY (n-6) FY (n-5)	Actual FY (n-3)			revious Year Provisional	Current Year	Ensuing Yer Projection FY (n+2)
Actual Actual Actual FY (n-7) FY (n-6) FY (n-5)	Actual FY (n-3)			revious Year Provisional	Current Year Estimate	Ensuing Yer Projection FY (n+2)
Actual Actual Actual FY (n-5)	Actual FY (n-3)			revious Year Provisional	Current Year	Ensuing Yer Projection FY (n+2)
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Actual Actual Actual FY (n-7) FY (n-6) FY (n-5)	Actual FY (n-3)			revious Year Provisional	Current Year Estimate	Ensuing Ye Projection FY (n+2)
Actual Actual Actual FY (n-5) FY (n-5)	Actual FY (n-3)		1	Previous Year Provisional PY (n)	Current Year Estimate	Ensuing Ye Projection FY (n+2)
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Actual Actual Actual FY (n-7) FY (n-6) FY (n-5)	Actual FY (n-3)	1 1 1 1	1 1	rovisional Y (n)	Estimate	Projection FY (n+2)
FY (n-7) FY (n-6) FY (n-5)	FY (h-3)	1 1 1 1	1 1	Y (n)	Estimate	FY (n+2)
	(can) 1.4	1 1 1	4 1	r (n)		r Y (n+2)
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Actual Actual Actual Actual Actual	Achia	Actual	Achial	Provisional	Provisional Estimate	Ensuing Year
S	FY (n-3)	12	-	FY (m)	FY (n+1)	10 centum
		1				A. (M. 44)
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	1					
TOTAL						

ž	A CONTRACT OF THE PROPERTY OF			100 m m m	G
	Particulars	Account Code	Account Code Previous Year	Current Year	Ensuing Year
	In Rs Crores		Provisional	Estimate	Projection
 	Revenue Subsidies And Grants				
L	Subvention From State Government Towards Sale Of	63.110			
	Electricity				
	State Government Grant Against Additional Interestatiability				
	On CSEB				
	3 Any Other Item				
Ŀ	Sub-Total .				
8	Capital Subsidies And Grants				
	1 From State Government	55.2&55.3			
	2 Grants For Research And Development Expenses				
	3 Any Other Item				
Ļ	Sub-Total			***************************************	·
	Total		-		

		Destricting Veer	Current Voor	Engine Vear
	Actual Flow of Funds		100 T 100 T	
	In R. Crure:	Provisional	Estimate	Projection
	Balance Subsidy for Previous years Receivable		,	
	2 Subsidy Due for the year		,	
	3 Total Subsidy Receivable			
		ď		
	4 Cash			
	S ED Adjustment/Retained			
	6 Cess Adiustment/Retained			
	7 Central Assistance Adjustment			
	8 Adjustment of Penal intt on ED & Cess			
	9 Adjustment of Past Loans		•	
	10 Recievd as Adjustment from State Govt.			
	1) Adjustment of Interst on Loan			
	12 Total Subsidy Received			
				٠
	13 Ralance Subsidy Receivable: (3)-(12)	0	0	
']				

The state of the s	Argentini Corte	Previous Vest	Current Vear	Enquing Veer
Grore		Provisional		Projection
Income from Investment, Fixed & Call Deposits				
	62.220-239			
2 Interest on fixed deposits	62.222			
3 Interest from Banks other than Fixed Deposits	. 62.27			
4 Interest on (any other items)	62.2x			
Sub-Total				, , , , , , , , , , , , , , , , , , ,
Other Non Tariff Income				
Unterest on loans and Advances to staff	62.210-211-212			
2 Interest on Loans and Advances to Licensee	62.24			
3 Interest on Loans and Advances to Lessors	62.245			
4 Interest on Advances to Suppliers / Contractors	62.26			
Sincome from Trading (other than Electricity)	62.3			
6 Gain on Sale of Fixed Assets	62.4			
7 Income/Fee/Collection against staff welfare activities	62.6			
8 Miscellaneous receipts	6.29			-
9 Delayed payment charges from consumers	62.25	•		•
10 Meter Rent	9.19			
11 Recovery from theft of energy	61.71			
12 Wheeling charges	61.8			•
13 Incentive due to Securitisation of CPSU Dues	62.921			
14 Misc. charges from consumers	6.19			,
The state of the s	大大大学 とない 人の かっている 一番	電影車は存在する。 2011年後の日本	· · · · · · · · · · · · · · · · · · ·	かんしてい いかん かいかい こうち

Form Northe Stimman of Parts Part have them CSEB Contr. and Other Sources with the Vame of Tradine Licenses

Energy Units (MU) Ra Crs. Paise/Unit Ensuing Year Energy Units Rs Crs. Paise/Unit (MU) Current Year Energy Units (MU) Rs Crs. Paise/Unit Previous Year Share in CSEB's CSEB's Share in % Capacity (MW) PLADI POWER PURCHASE DETAILS CSEB TOTAL Thermal-Total Hydel Total CSEB Generation Details 2 NTPC-Vindyachal I CSEB - Thermal Hansdev Bango CSEB - Hydel NTPC-Korba 1 Korb East 2 Korb West Gangrel NTPC Source 9

					Pre	Previous Vear	182		Current Voor	97	1	William V.	, , , , , , , , , , , , , , , , , , ,
	St Source.	Plant CCapacity (NTW)	CSEB's Share in %	CSEB's Share in	Energy Units (MU)	Rs Crs.	Palse/Unit	Energy Units (MU)	R Cr.	Rs Crs. Paise/Unit	Energy Units (MU)	U) Rs Crs. Pa	+
	3 NTPC-Vindyachal II												
	4 NTPC-Kawas												
	5 NTPC-Gandhar					ŀ							
	NTPC-Total	,		,			; «						
												1	
	11 Inter-Regional Power Purchase												
	1 Eastern Region				-							7	
_	2 Southern Region												
	3 Northern Region							ŀ					
_	[R-Tota]												
	III Bilateral Power Purchase	-											
_	1 RSEB (Chambal, Satpura)												
	2 UPPCL (Rihand, Matatila, Rajghat)												
	3 MSEB(Pench)												
	4 GridCo (Hirakud)			•									
٠	Bilateral-Total	,											. · ·
													*
=	IV Other Sources.			-								1	
	I NHDC												
	2 Others I (Wind & CPP)					-							
	3 Others 2 (PTC, TPC, etc)												
	4 Others 3 (UI)												
	Others-Total]	₽ \$}					1:				
لب	٠												
	PP w/o Transmission Total	:			*			, ·		,			
- 1	VI Transmission Character												
بلــــــــــــــــــــــــــــــــــــ	4												
	2 GRIDCO+CSFB												
	3 Others		1										
1	TC-Total			-									•
	POWER PURCHASE TOTAL								1.				
												3.	1
للب	GRAND TOTAL	٠. ي.											\$ T
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١		tion against .					1			1		
Cell	General and the second of the	100		1			Name of Trading Livenson	12	のの数数のの			1000
L								Energy Details	*			
9 248	Source	Plant * Capacity (MW)	MPSEB's Share in %	MPSEB's Share in MW	Water Level Gross (mt) (MtJ)		Auxillary Net Consumptio Generation n (%) (MU)		Plant Utilisation Factor - PUF (%)	Availability Factor (%)	Station Heat GCV of Rate Coal (Kcal/kwh) (kcal/kg	GCV of Coal (kcal/kg)
	Financial Year*											
L												
_	MP Genco - Thermal											-
	1 ATPS-Chachai-PH1											
	2 ATPS-Chachai-PH2											
Ļ	3 STPS-Sarani-PH1											
	4 STPS-Samui-PH2					•						
	5 STPS-Sarani-PH3											
	6 SGTPS-Bir'pur-PH1								,		·	
	7 SGPTS-Birpur-PH2											
	Thermal-Total				× 1							
L												•
=	MPGenco - Hydel											
	I CHPS-Gandhi Sagar				-							
	2 CHPS-RP Sagar											
	3 CHPS-Jawahar Sagar											,
_	4 Pench THPS											
	5 Banasgar Tons HPS-Tons											
	6 Banasgar Tons HPS-Silpara	•				-						
	7 Banasgar Tons HPS-Devloned											
	8 Banasgar Tons HPS-Bansagar IV											
	9 Birsingpur HPS									-		
	10 Bargi HPS											
L	11 Rajghat HPS											
	12 Matitala HPS			,								
	13 Marhi Khera HPS											
	14 Mini-Micro HPS					,						
	Hydel Total					·						
	MP Genco GENERATION TOTAL											

*Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

Quantity of Coal (Lakh

SC of Coal (kg/KWh).

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		17.2										•	
FurnanceOi ICost (Rs. Cr.)	HSD / LDO Cost Per MT (Rs/MT)	HSD / LDO Other F Cost (Rs. Costs Cr.) (Rs.Crs	Other Fuel Costs (Rs.Crs.)	Total Fuel Related Cost o Variable Water Cost (Rs per Crs) unit)	3	Cost of Lub. And Consum & chenical (Rs.Cr.)	Station Supplies in Rs Crs	Total variable charges (Rs.Cr.)	ED & Cess on auxili Consum (Rs.Crs)	Variable Charges Total in Rs Crs	Fixed Charges Total in Rs Crs	Total Charges in Rs Crs	Average rate (P/kwh)
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					\$		Fixed (Fixed Charges	Variable	Variable Charges	FPAC	FPA Charges	
No Source	Plant O Capacity (MW)	MPSEB's Share is	MPSEB's Share in MW	Net General or Units purchas	Losses External to MP system	Units received (MU)	Total Fixed Charges Rs Crs)	red per	Total varíable charges (Rs.Cr.)	* 2	Total FPA charges (Rs.Cr.)	r per	Dis / Incentive/
Winshrist Veer*													R.
	+												
I NTPC				ŀ	+								
1 NTPC-Korba		-		-			•						
2 NTPC-Vindyachal I				.									-
3 NTPC-Vindyachal II													
4 NTPC-Kawas													
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2 Nouthern Region	-												
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i Naco Chambal Sapura)													I
2 Merby (Kihand, Matarila, Raighat)	that)			 									
4 UndCo (Hirakud)										-			T
Blateral-Lotal													71
IV Other Courses	.											-	
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4 Others 3 (UI)	-												
Others-Total			,	[-									
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Power Purchase Total				- -	 -		,						
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VI Transmission Charges				. 	-							•	
1 PGCIL] 			1	†					
2 GRIDCO+CSEB							 				1	1	
	·			.; 	 -		Ī			†			
TC-Total	<u> </u>	4			1	-,2				,	,		
				 -				-					
Grand Total						•							
NOICE- TOTAL	Des	3	err, Current Year & F		ling Year					1			ì

	Ording.	ALCONO.							9 24																ts		
	E SOLUTION OF THE PROPERTY OF	THE SERVE									·						•										
100	Total Charges Charges per unit (Rs per	SERVICE SERVICE					•	7							- 9						ä						
MANAGE STATE	Total of Other Charges in Rs Crs	CARSHEN S																		-		.qr	•			*	
Other Charges	Any Other (ED, Cess etc.)	THE COMPANY OF THE PROPERTY OF										-	,			*					:					•	
0	Income Tax	1.035856.	·							·												# 1 .					

Name of Trading Licensee

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SLNo.	Particulars	Account Code	Previous Year	Current Year.	Ensuing Year
	Figure in Rs Crore		Provisional.	Estimate	Projection
1	Plant and Machinery	74.1			
2	Building .	74.2			
3	Livil Works	74.3			
4	Hydraulic Works	74.4	·		
5	Lines, Cables Net Works etc.	74.5			
6	Vehicles	74.6		,	
7	Furniture and Fixtures	74.7	-		
8	Office Equipments	74.8			
9	Station Supplies	74.998		•	
10	Any other items (Capitalisation)	74.999			
	Total				1 y/2 .

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128.5	TANK AND THE	· · · · · · · · · · · · · · · · · · ·	Account Code	Previous Year	Current Year	Ensuing Year
		を できる できる できる できる できる できる できる できる できる できる		Provisional	Estimate	Projection
<		Employee Strength				٠
		Working Strength At The Beginning Of The Year				
		Employee Category				•
	_	Class I	•			
	2	Class II				
_	3	Class III .				
	4	Class IV				
				•		
		Sanctioned Strength At The Beginning Of The Year		-		
		Employee Category				
	-	Class 1				
	2	Class II				
	3	Class III				
	. 4	Class IV	•			
		Total				
<u>m</u>	_	Employee's Cost (Other Than Covered In 'C'&'D')				,
	-	Salaries	75.100			
<u>L</u>	2.	Additional Pay				•
<u> </u>	5	D.A.	75.300			
	4	Other Allowances & Relièf	75,400			
	5	ment	75.670 & 75.618			
•	Г	Sub-Total: (1 to 5)				
	7	Medical Expenses Reimbursement	75.611			
	∞	Travelling Allowance(Conveyance Allowance)	75.409			
	6	Leave Travel Assistance	75.612			
	02	Honorarium/Overtime	75.2		-	
	=	Incentives/Awards Including That In Partnership Project (Specify		-		
	4	licins)	-			

		Particulars		Account Code	Previous Year	Current Year	Ensuing Year
				*	Provisional	Estimate	Projection
	12	Earned Leave Encashment		75.617			
i	£1	Tution Fee Re-Imbursement		75.613			
	14	D.L.I. Board'S Contribution					
	15	E.D.L.I. Administration Charges					
	91	E.S.I. Board'S Contribution		•		-	
	17	E.S.I. Administration Charges		75.650		٠	
	18	Payment Under Workman'S Compensation	d Gratuity	75.629			
	19	Subsidised Electricity To Employees		75.660		,	
	20	Any Other Item					-
	21	Interim Relief / Wage Revision (10%)			,	•	
	22	Sub-Total (7 to 21)		•			
	23	Staff Welfare Expenses		75.700			
C		Apprentice And Other Training Expensi		75.765			*
D		Payment/Contribution To PF Staff Pens	And Gratuity				
	-	Terminal Benefits		•			
		a) Provident Fund Contribution		75.810		Ę	
		b) Provision for PF Fund					
		c) Pension Payments		75.870			
		d) Gratuity Payment		75.840			
	2						
		Total D	**				
		Grand Total [B.6+ B.22 + B.23 + C + E				*	¥H sa to sa
田		Bonus/Exgratia To Employees		75.500			
F		Grand Total					
G		Chargeable To Construction Works		75.900			
		Balance Item 'F' Apropriate For (F)-(C					F. W.
		vant Indices Of Wages, Increase (A	It The Beginning & End Of The Year)	Of The Year)			
		WPI					
		CPI、				-	-
		D.A Rate	,				

	Non-usi prince a construction of the construct			February Burness		
S. C.	Particulars	Account Code	Previous Year	Current Year	Ensuing Year	П
	7		Provisional	Estimate	Projection	
		•				
₹	Administration Expenses					T
	Rent rates and taxes					T
<u></u>	Rent	76.101		•		1
) (E	Rates & Taxes	76.102				
	Sub - total of Rent rates and taxes		٠			
i <u>i</u>	Insurance	76.104-107	•			
3	Revenue Stamp Expenses Account	76.109		-		
3	Telephone, Postage, Telegram & Telex Charges	76.111 to 76.113				\neg
\ - -	Incentive & Award To Employees/Outsiders	76.180&181				
) E	Consultancy Charges	76.123			•	
15	Technical Fees	76.124				
ξ	Other Professional Charges	76.125				
Ş	Conveyance And Travel	76.130				
i (ž	CSERC License fee	/			,	
	License And Registration Fee Of	,	*			
Xii)	Plant And Machinery			,		T
xiii)	Vehicles	76.138			-	
xiv)	Vehicle Expenses (Other Than Trucks And Delivery Vans)					
Š	Vehicles Running Expenses Petrol And Oil	.76.136				-
(ix	Hiring Of Vehicles	76.140	·			
Xvii)	Security / Service Charges Paid To Outside Agencies	76.127				1
					,	T
	Sub-Total of Admistrative Expenses					
<u>B</u>	Other Charges					T
<u>:</u>	Fee And Subscriptions Books 'And Periodicals	76.151&76.152				T
i:	Printing And Stationery	76.153&76.154				
	Advertisement Expenses (Other Than Purchase Related) Exhibition					
(iii)	& Demo.	76.155 & 76.156		•	.	
<u>.</u>	Contributions/Donations To Outside Institute / Association	76.157&76.192				
<u>\$</u>	Electricity Charges To Offices	76.158				
(j.	Water Charges	76.160		-		\Box
					•	

S.N.S	S.Now Particulars	Programme of	" = Account Codes Previous Year	Previous Year	Current Year	Ensuing Year	100
			THE RESERVE TO SERVE THE PARTY OF THE PARTY	Provisional	Estimate	Projection	7 49
vii)	t Charges		76.162				Γ
			76.190,159,195,191,				
viii)	Miscellaneous Expenses		161,165,194,196				1
	Sub-Total of other charges						- 1
	•					-	
0	Legal Charges 200 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$					r* .
	•						
(Q	Auditor'S Fee Andrew Manage				-		. =.
,					-		
<u>a</u>	Material Related Expenses				-		
. (i	Freight On Capital Equipments		76.122				
<u>(ii</u>	Purchase Related Advertisement Expenses						ļ.
iii)	Vehicle Running Expenses Truck / Delivery Van						
(vi	Vehicle Hiring Expenses Truck / Delivery Van			-			
۷)	Other Freight	•					
(vi)	Transit Insurance						
vii)				•			
viii)	Incidental Stores Expenses						
(x)	Fabrication Charges						
	Sub Total of Material related expenses	e					
F)	Direction And Supervision Charges	-					:
(2)	Total Charges () () () ()						,
-							
H)	Total Charges Chargeable To Capital Works						
				-			_,
Ŋ·	Total Charges Chargeable to Revenue Expense				•		
							ľ

								Previous Year	
				Gross Fixed Assets	ssets			Provision For Depreciation	Depreciation
-									·
			At Begning	Addition	Adjustments At End Of	At End Of	Rate of	At Begning	Addition
SLNo	SI No Particulars	Account Code	Code of Year	During Year	& Deduction Year	Year	Depreciation of Year	of Year	During Year
-	Land & Land rights								
-	Building and Civil Works								
\ \ \ \	Hydraulic Works	·							
4	Other Civil Works								
~	Plant & Machinery								
۰	Line Cable Networks etc.								
7	Communication equipment								
∞	Meters								
0	Vehicles				•				
2	Furniture & fixtures	,					,		
=	Office Equipments								
12	Assets of Partnership projects etc. (included in above		,						•
	(heads)								
14	Assets taken over & pending final valuation								
15	Any other items			ļ					
92									
									1

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		14	ing Addition Adjust-ments At End Of During Year & Deduction Vers	T TOTAL TOTAL	_				-		٠.										
	THE STATE OF THE S	Depreciation	Addition Course													,					
	Current Year	Provision For Depreciation	At Begning of Year												•			,			-
			Rate of At Beging Depreciation of Year									1	·			,					
			Adjustments At the End OffRate of & Deduction Year Deprecia																		-
	Strod Accose	5,4,	Adjustments.	da										-		 ,		-			
	ISS Bived Acc		lition ing Year		-			-							1						-
			At Begning of Year														-		+		
77.57	(S. O. C. C. C. C. C. C. C. C. C. C. C. C. C.	N. C. S. S. S. S. S. S. S. S. S. S. S. S. S.	At the End On Vern Person					1									-				
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			An End Or Year		•	·							† ·								
			Adjustemens & Deduction			,															

2-1	16	At the End Of	Year							,						1	
	Net Fixed Assets	At The beginning of At	-1			-											
-			- 1			•						,					
		Adjust- ments At End Of.	& Deduction		-												
	Provision For Depreciation	Addition	During Year													,	
Ensuing Year	Provision For	ii.	ı					-	,								
		End Of Rate of	Ö					*									•
		End Of			•						•						
		Adjustments	& Deduction														
	Gross Fixed Assets	Addition	During Year												* .		
		At Begning	of Year	7			-										
		At the End Off At Beginning Addition Adjustments At the	Year														
	Net Fixed Assets	At The begning of	- 1					,					٠				

- A-C-1-2-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3	Previous Year	Actual								·		Ī						•		-		-				•					•
Name of Trading Licensee	Account Code	テートのこれを意識		78.100 to 78.150	78.200	78.300	78.400		•	•	78.51	78.515&516	78.530	78.525	78.555	78.556	78.558	78.535 & 78.559	78.560	78.554	78.561	78.550	78.552	78.553	78.562	78.563	78.564	78.551	. 78.566	78.852	
Na Na		1,000	d Advances	mment		Credits			redits from the	ment			,														•				
			Interest And Finance Charges On SG Loans, Bonds	Interest and Finance Charges on loans from the State Ge	2 Interest and Finance Charges on Bonds	3 Interest and Finance Charges on Foreign Currency Loar	4 Interest and finance charges on debentures	Total of I	Interest and Finance Charges on Long Term Loans,	FIs/banks/organisations approved by the State Gove	1 Deferred Payment Credits IDBI	2 EIC / LIC Housing Finance Ltd.	3 NABARD	4 REC	5 HUDCO	6 PFC	7 ICICI	8 SBI / Commercial Banks	9 IREDA	10 HDFC	11 State Corperative Banks	12 C.M.Relief Fund	13 Centrally Sponsered Schemes .	14 Secretary	15 RAJYA SAHAKARI GRAMIN VIDYUT SANGH	16 SIDBI	17 NVDA	18 BTS OF ABHIYANTA SANGH	19 Others	20 Provident Fund -	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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d Advances				
rument	78.100 to 78.150			
	78.200			
Credits	78.300			
	78.400			
redits from the	•			
ment		•		-
-	78.51		:	
	78.515&516			
,	78.530			
	78.525			•
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	78.535 & 78.559			
	78.560			
	78.554		•	
	78.561		•	
	78.550	•		
	78.552			•
	78.553			
	78.562			
	78.563			
	78.564			
	78.551			
	. 78.566	-		
	78.852			
		•		

Net Fixed Assets	sets		Gross	Fired Assets	となっている。		Ensuing Year, Provision For Depreciation	Depreciation			Net Fixed Ass	ets.
At The beginn of	At the End Of	At the End Of At Beginng	Addition	Addition Adjustments At the		End Of Rate of	Rate of At Beging . Addition Adjust- ments At End Of	Addition	Adjust-ments	At End Of	At The beginn of At the	At the End Of
Year	Year	of Year	During Year	& Deduction	Year	Depreciation	of Year	During Year	& Deduction	Year	Year	Year
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	Service of the servic	Previous Year . Current Year . Ensuing Year . 4	Actual Market gel Projected 18 Projected 19 128																					•		4					-	The way of the state of the sta
S. Name of Trading Licensee		Account Code Previous Year	· 本於 "多多" 說 " 如 如 如 如 如 如 如 如 如 如 如 如 如 如 如 如 如 如		78.100 to 78.150	78.200	78.300	78.400			•	78.51	78.515&516	78.530	78.525	78.555	78.556	78.558	78.535 & 78.559	78.560	78.554	78.561	78.550	78.552	78.553	78.562	78.563	78.564	78.551	- 78.566	78.852	
	Sent Sent Sent	Particulars and a second secon	LERGIC CONTRACTOR AND AND AND AND AND AND AND AND AND AND	A I Interest And Finance Charges On SG Loans, Bonds And Advances	overnment	2 Interest and Finance Charges on Bonds	3 Interest and Finance Charges on Foreign Currency Loans / Credits	4 Interest and finance charges on debentures	Total of 1	Interest and Finance Charges on Long Term Loans / Credits from the	II FIs/banks/organisations approved by the State Government	1 Deferred Payment Credits IDBI	2 LIC / LIC Housing Finance Ltd.	3 NABARD	4 REC	SHUDCO	6 PFC	7 ICICI	8 SBI / Commercial Banks	9 IREDA	10 HDFC	11 State Corperative Banks	12 C.M.Relief Fund	13 Centrally Sponsered Schemes	14 Secretary	15 RAJYA SAHAKARI GRAMIN VIDYUT SANGH	ISIDBI	17 NVDA	18 BTS OF ABHIYANTA SANGH	19 Others	20 Provident Fund	Total of II < ??

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	3	20.00	A STATE OF THE PARTICULAR AND PARTIC	表記書 Account Code Previous Year	Previous Year	Current Year	Ensuing Year	75-1
				一年 一年 一年 一年 一年 一年 一年 一年 一年 一年 一年 一年 一年 一	Actual	Projected	Projected	ر بتر. ا
B Section .	***	A STATE OF		-				
	E		Interest on Working Capital Loans Or Short Term Loans	, 78.700				
					. , ,		-	
	2		Total of A • 1 + 11 + 111					
		1						_
-			Other Interest & Finance Charges				•	
3			Cost of raisino Finance & Bank Charges etc.	78.86,78.881 to				
				78.885 & 78.84			•	
			2 Interest on Security Deposit	28.600				
			3 Penal Interest Charges	78.593 & 598	•			_
			4 Lease Rentals	77.290				
			5 Penalty charges for delayed payment for power purchase	78.886				٠
		1	Trotal of B			*		
		-						
ļ			Crond Total Of Interest & Finance Charges: A + B		_			
,								÷
c			Lase: Interest & Finance Charges Chargeble to Capital Account					· ·
G		1	Not Total Of Interest & Finance Charges : For Revenue Account: C.D.					
4			INCL I Utal Of Mississing Stranger Stranger]

-=	ļ			of the year		Amount received during the year	Princip	Principal repaymen		Interest	ış.	Closing.
=1	To Rs Cremes	Principal not overdue	Principal overdue	Laterest overdue	Total		Due	Paid	Dae	Paid	%	Ì
##	Financial Vest		- K.									
4												
-	LONG-TERM .	-										
-10	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1											
~ V	Public Bond (Guaranteed By State Govt)											
2 F	R.E.Debentures			,							Ţ,	
3	Other Debentures											
1	Deferred Payment Credit (IDBI)									ŀ		
	Loan From LIC											
	Loan From LIC (HFL)											
Ţ	Loan From											ŀ
ī	Loan From P.F.Investment											
<u> 15</u>	Descrit Of Suraling Of Chris				Ì							
- 22	Relief Fund											
<u>։</u>	Deposit From CSpvm Abhiyanta											
<u> </u>	Loan Received Under CSS For											
α,	Renovation & Modernisation											
1	Programme.											
-1	Loan From Secy. Trustee							•				
-1	Loan From HDFC Indore			-		`				ľ		
	Loan From Mudco											
الب	15 Loan From PFC New Delhi									·		
_1	Loan From IREDA New Delhi											•
	Loan From RSB		•									-
11 -	Deposit From RSGVS											•
- I -	Loan From SIU61											
41-	Loan From Can Fin Home							-				
. 14	Finanace							_				
1	Loan From ARDC/ IDA											
-71	Loan From REC											
	Loan From Nabard											
$-\infty$	Loan From Commercial Bank- SPA											
	Loan From SADA Gwalior											
- 10			A	·								
Ø1	SHORT-TERM					ť						
ı												
- 15					·							
7	Lotal											

ded for Previous Year, Current Year & Tauin

			Name of Tra	of Trading Licensee	censee	,						167		
	Les Afrait State Statembirds										Regard - Ngya Tiffa is	100		
				i				,						
13.72	Particular San San San San San San San San San San	×	Opening Balance at the l		g of the yea	seginning of the yea during the year	<u> </u>	incipal	Principal repayment		Interest		Closing Bal	alance of year
	Crotes	rincipal not verdue	Principal Interest overdue overdue	Interest overdue	Total ."		Dué.		Paid	Due	Paid	%		
	٠								,			,		
9	RECENT Financial Year Thomas War 19 10 10 10 10 10 10 10 10 10 10 10 10 10	· 多数数数数			1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	$\mu_{\perp 2}$		\$1.3 BEST	A. 11.		1.5		
										•				
	State Govt Loan					٠								
(4	State Govt Loan for World bank assisted schemes										,			·** .
	3 Equity Capital from State Govt.													
							-	1		1			Ì	
	Total					X San King King								

*Note:- Loanwise information to be provided for Previous Year, Current Year & Ensuing Year

20.00.00 00000 0		na ná s			_	_	_	_	_	,	_	,	
Return No. 19830 All figures in Rs Crores		Estimated Projection	,										
Name of Frading Licenses	λd	Actual				-							
N	Ref. Form No.		•								-	*	
ctalls of Expenses Capitalised	Particulars			1 Interest & Finance charges Capitalised		2 Other expenses capitalised:	a. Employee expenses	b. R&M Expenses	c. A&G Expenses	d. Depreciation	e. Others, if any	Total of 2	Grand Total
Person	SENG					7				,			

Account Code Ref. Form No. PY		4	Name of Transmy Liverises	The second secon		CONTRACT OF STREET	
Account Code Rcf. Form No. PY Actual. 79.110 & 79.120 79.5 79.4 ivities 65.000 & 83.000	Dens. Dring	official costs that which the second the second				All figures in Rs Crores	rores
79.110 & 79.120 79.5 79.4 ivities 79.3 65.000 & 83.000		De referentement	Arcount Code	Ref. Form No.	PY	CY	EY
ivities	Si No	CALICULARS			Actual	Estimated	Projection
ivities	7. Sa					•	
ivities							
ivities	1 Materia	Cost Variance	79.110 &79.120			-	
ivities	2 Miscella	medical osses And Writte Off	79.5				
	TOT POOL	11/2/tran Off/Provided For	79.4	-			
	Dan Del	Manual City Contact	70.3		•		
	4 Cost Of	Trading & Manufacturing Activities	17.5				
6 Sub-Total 7 Less Chargible To Capital Expense	S Net Prio	r Period Credit/Charges	65.000 & 83.000			•	
7 Less Chargible To Capital Expense	Sent To						
7 Less Chargible To Capital Expense	O Suc-LO	Tut.					
7 Less Chargible To Capital Expense							
	7 Less Ch	argible To Capital Expense		1			
						;	
Net Chargeable To Revenue	Net Ch	argeable To Revenue					

	The state of the s	rading Licensee		A STATE OF THE STA
2 17		,		
	Particulars	CONTRACTOR DAY IN COLUMN 1	CX.	1. 10000 年以 1000 年 1000 年 1000 年 1000 日 100
***	The second secon	REAL Actual STATES	Estimated 7.3.	Projection & Car
	Receivable from customers as at the having in 5.4.			
'	received the customers as at the Degining of the year	-	•	
ľ			•	
7	Revenue billed for the year			
3	Collection for the year			
	Against current dues			
Ì	Against arrears upto previous year			
4	Gross receivable from customers as at the end of the year		,	
8	Receiveables against consumers no longer procuring power			
·				
٥	Receivables(4-5)			
ŧ				
	% of provision			
٩				
×	Provision for bad and doubtful debts	-	•	
		-		

A STANCE OF THE		S. EY S.
	Estimated	Projection
1 Extraordinary Credits(incl.		
subsidies aganst losses due to natural disasters		
TOTAL CREDITS		
2 Extraordinary Debits (incl.		
subsidies aganst losses due to natural disasters		
TOTAL DEBITS		-
Service of the Grand Total Control of the Service o		

Set Pri	Net Print Period Expenses / Income	Name n. 1 rading Lifenses		Form No. TDF14.
SLNo	· Particulais	PY	CY	E. V.
		Actual	Estimated	Projection
	•			
Α.	Income relating to previous years:			
1	Interest income for prior periods		g	
2	2 Income Tax proir period			
3	Excess Provision for Depreciation			
4	4 Excess Provision for Interest and Fin. Charges			
. 5	5 Receipts from consumers			
9	6 Other Excess Provision			-
7	7 Others Income			•
	Sub-Total A			
	,			
B	Expenditure relating to previous years			•
1	Operating Expenses			
2	2 Employee Cost			
3	3 Depreciation			
4	4 Interest and Finance Charges			
5	5 Admn. Expenses			
9	6 Withdrawal of Revenue Demand			
7	7 Material/Related	*		
8	8 Other		_	
	Sub-Total B			
	Net prior period Credit/(Charges) : A-B			

HATTE			Previou	ous Year	SECTION Current Years	nt.Year	Ensuing, Year	
5							THE STATE OF THE S	
		Balance at the	Astellishma	Ralance of the	Additions	Balance at the	Auditholis	Dalance at the
		beginning of the	Î		during the		during the	end of the
		1	auring me, car	cald of the real	Vear	che vi the Lear	Year	Year
•								
-	1 Subsidies Towards Cost Of Capital Asset							
1	1 O 1 O 1 O 1 O 1							
7	Z Grant Towards Cost Of Capital Assets							
							100	
	Total							
	1							

Trading Licensee

	The second secon			The second second of the second secon	Allert Company of the same of	Commercial of
					All figures in Rs Crores	ores
		Balance at the	Appropriation	Withdrawals during the year	Balance at the	Remarks
2		beginning of the	during the year	(Purpose to be indicated in the	end of the year	
The same	Tables to good trace	year		remark column)	3	
		Ī	2	3	*	5
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	Financial Year*	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	A THE COURT OF SPECIAL PROPERTY.	The second secon	Distance of the second	東京 本 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一
						,
A	SHARE CAPITAL					
	Equity Capital					
В	RESERVES					
	General Reserve					
	Capital Reserve					
	Sinking Fund Reserve for repayment of Borrowings					
•	Material Cost variance reserve					
1	Exchange rate variance reserve					
	Property Insurance reserve	,		-		
	Sub-total of Reserves					
		•				
U	SURPLUS		,			
	Surplus					
-	Sub-total of Surplus					
4	Net Worth (= A+B+C)	,				

*Note:- Loanwise information to be provided for Previous Year, Current Year & Ensuing Year

The state of the s	Name of Trading Licensee	All figures in Rs Crores
A Control of the State of Manager of the State of the Sta		
Page 1	Historical Cost/Cost of Date of withdrawal Acquisition	Accumulated Depreciation on Written down value of date of withdrawal
これに 大学の 大学の 大学の 大学の 大学の 大学の 大学の 大学の 大学の 大学の		

*Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

Regulatory Compliance Formats

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Notice of the second	Remarks									-				
All figures in Rs Crores	Bajance at the end of the year Re					•	•							-
All														
SR.	Further Investments, Investments, Investments realised during the year the year		-										•	
Name of Trading Livenses	Rajance at the Deginning of the									•				
Name of the second		-												
											-			
	otion of investment									,				
	Professional Control								-		,			

*Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

Current Asset Sundry De Loans and Loans and Current Liab Current Liab Current Liab Ner Current Lian		ŀ			fire a	_
Current Liabilities Current Liabilities Provisions NET CURRENT ASSETS (= A - B)				All figures in Rs Crores	S	4
Current Liabilities Current Liabilities Provisions NET CURRENT ASSETS (*- A - B)		Der Fernis		CYSE CYSE SAME		
Current Assets, Loans and Advances Sundry Debtors Inventories Cash and Bank Balances Loans and Advances Current Liabilities and Provisions Current Liabilities Current Liabilities Current Liabilities Current Liabilities Current Liabilities			I	医实验 Estimated 語表形		
Current Assets, Loans and Advances Sundry Debtors Inventories Cash and Bank Balances Loans and Advances Current Liabilities and Provisions Current Liabilities Current Liabilities Current Liabilities Current Liabilities Current Liabilities Current Liabilities	i		٠			
		es .				
		Sundry Debtors				_
		Inventories			:	
		Cash and Bank Balances				
		Loans and Advances			•	- 1
	ď	Current Liabilities and Provisions				_
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ASPERTURE.	Treinests	à			本の から 幸 は 中 の	HOLE ASSESSED IN
		-		District A		All figures in Rs Crores
NO.	a Nos con seat the Particulars	Ref. Form No.		PY	, CY	EY
***	The second secon	ないことのないというない	7	Actual	.Estimated	Projection
. •		-				
æ	O&M expenses		-			
A) i)	Total of O&M expenses					
A) ii)	1/12th of total					
B)	Receivables					
· B) i)	Annual Revenue from Tariff and					
	charges					
B) ii)	Receivables equivalent to 2 months					
	average billing					
()	Total Working capital	,	_			
	Total of A) ii), B) ii)					
	•		,			
D)	Rate of Interest *					•
	•				-	
E)	Interest rate on Working capital					

Jote.

* The Interest rate for this purpose shall be the cash credit rates prevailing at the time of ARR/ Tariff filing

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	Parcella de Sant Manufacturals	The State of the S		JEDINI (NO. (EE) 24.	
				All figures in Rs Crores	S
	CI B. W. C. C. C. C. Particulars	A Account Code	ΡΥ	L)	EY 3
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	Provision Made/Proposed For The Year			-	
1	As Per Return Filed For The Years				
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4	Credit/Debit Of Assessment Year(S) (Give Details)				
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		FVCA (Rs/KWb)						
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		Monthly Demand Charge (Rs/KVA)						
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	EXISTING TARIFFS	e C						
	CT.	Time of Use Charge (Rs/KWh)						
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	IFFS	Monthly	Demand Charge			·		-		
	PROPOSED TARIFFS		Time of Use	(Rs/KWh)	-		•		•	•
	PRC	(Seasonal consumer)Off	Energy	(Rs/KWh)						
	34 2 20	Reactive	Energy	(Rs/KWh)						٠
Name of Entity		***	Energy	(Rs/KWh)						
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	Monthly Fixed Charge per Connection								
	Monthly Demand Charge (Rs/KvA)							ļ	
	(Seasonal consumer)Off- Season Energy Charge (RefKWb): (RefKWh):								
	(Seasonal consumer)Off- Season Energy Charge (Rs/KWb)								
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	Cost of Supply			-0-		
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Particulars Ranual Cost (excluding) External Subsidy) Total:	Menses	All figures in Rs Crores d Cost	rőtel Ekternal Sübsidy NGPAninus I Cos ((nchul)). Extenral Subsidy)					
Micenia Modalinia	Name of Drading							
	Alexand Mass da Lagural Men.	2	**				Total:	

NOTES:

1 In column 2, the consumer categories shown in this form are indicative. The utility shall state the categories as applicable 2. Assumptions made, if any, to be stated.

SNo. Paritilitis	Adada Gredina Gredina Gredina	Average Resposed Ferfit (Prise/Unft)	I) Pooled Cost for I) Rower (Pater/Unit)	Gress Subsidy per ant (Casadini) Existing Teaff	Crass Subsidy per Unity (Patse Unit) Proposed (Unit)	Crassalica Amountes (freere etectaling (free	Gross Sinkily c/ Amount (Rs. (In Grove (1) Proposed Perific
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The consumer categories shown in this form are indicative. The utility shall state the categories as applicable Assumption made, if any, to be stated.

	S.No. Particulars												1
		Account Code	Arrears at the beginning of the year	Billed during the year	Billed Realised Arrears at during the during the the end of year year	Arrears at the end of year	Percentage increase (+) Decrease (-)	Age	wise A	Age wise Analysis (Months)	Honths)	A A	
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Sign		i.	m.x.	gî ¥≎,	Salar Salar			Months Months	aths	fourths !	Months Months Syears	Frears	
4	Sale of power within State	23.1											
	Sale of power inter state	23.6											
Ÿ	Electricity duty	23.2								1			_
+	Provision of unbilled revenue	23.4							1				\rfloor
	Dues from permantently						•			\dagger			. 📙
<u> </u>	disconnected consumers having arrears more than 10 lacs	.23.5	,								,	•	
+=	Miscellaneious receipts from	33.3	•						1				_
Ö	consumers	77.7											
T.	Less provision for doubtful sdues from consumers	23.9											_
I	Total (1+2+3+4+5+5-7)								+	1			\perp
┪										1			-
	Details of litigation/disputes having dues more than Rs.10 lacs					•	-			+		-	<u> </u>
10	Stens proposed to be taken to			1			*	•					
. <u></u>	improve collection and to reduce												<u> </u>
뒤	the revenue arrears'					•		-		-	-		
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